

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW WW TA

Bond released

GW OS PA

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E I E-I GR GR-N Micro

Lat. Mi-L Sonic Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1,365' FSL, 1,504' FEL NW/SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

80

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7,180'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4773' Ungraded ground

22. APPROX. DATE WORK WILL START*

May 12, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks <i>circ to surf.</i>
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7,180'	1145 sacks

It is proposed to drill Conoco Ute Tribal 36 No. 17 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

RECEIVED

MAR 13 1980

DIVISION OF
OIL, GAS & MINING

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

J. C. Thompson

TITLE

Administrative Supervisor

DATE

March 10, 1980

(This space for Federal or State office use)

PERMIT NO.

43-047-30682

APPROVAL DATE

17 March 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

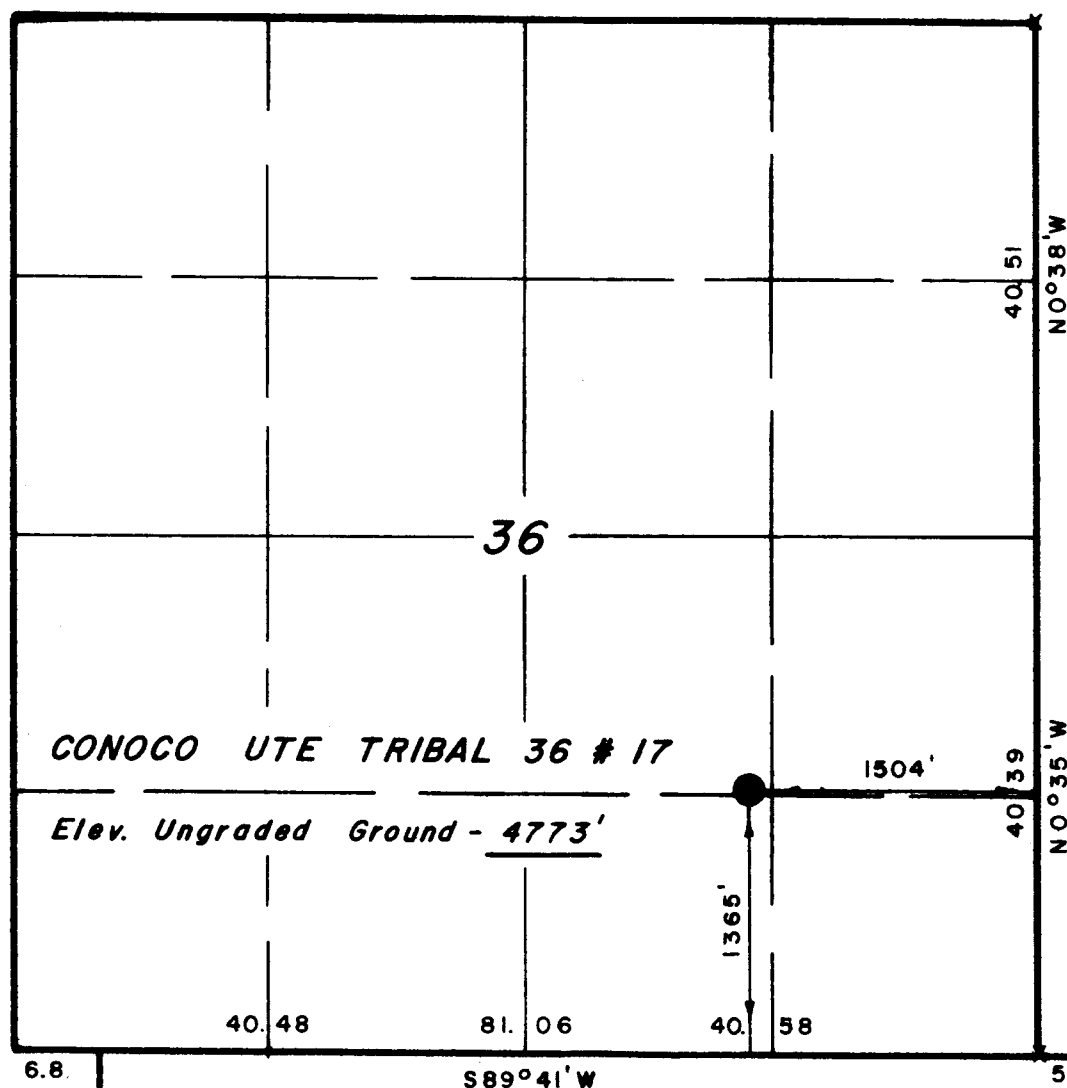
*See Instructions On Reverse Side

T 8 S , R 21 E , S.L.B. & M.

PROJECT

CONOCO INC.

Well location, *CONOCO UTE TRIBAL 36 #17*, located as shown in the NW1/4 SE1/4 Section 36, T8S, R21E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

William R. King
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2 / 19 / 80
PARTY	D.A. M.H.	S.B.	REFERENCES GLO Plat
WEATHER	Clear & Cool	FILE	CONOCO INC.

South 1/4 Cor. Sec. 31,
T8S, R22E,

X = Section Corners Located

Memorandum

Cody
Conoco Inc.
36-85-21 E
Well # 17

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 14-20-H62-2889 *Well No. 17*

1. The location appears potentially valuable for:

- ☐ strip mining*
- ☒ underground mining** *oil shale*
- ☐ has no known potential.



2. The proposed area is

- ☐ under a Federal lease for _____ under the jurisdiction of this office.
- ☒ not under a Federal lease under the jurisdiction of this office.
- ☒ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers; a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. Jones*



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

3/20/80

#17

RECEIVED

36-85-21E

Yuma County

ER #324-80

MAR 24 1980

OFFICE OF
AREA OIL SHALE SUPERVISOR
U.S. G.S.

Mr. Peter Rutledge
Area Oil Shale Supervisor
Area Oil Shale Office
131 North Sixth, Suite 300
Grand Junction, Colorado 81501

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

U.S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Conoco #17

March 24, 1980

The calculated cement volume from the proposed program indicates that the Green River oil shale section will be protected if there are no lost circulation zones. The proposed program is acceptable.

Ray A. Brady
Geologist

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Conoco Inc. _____, well Ute Tribal 36 #17 _____
in the NW $\frac{1}{4}$ SE $\frac{1}{4}$., Sec. 36., T8S., R21E., SLB&M _____

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 4/10/80, we have cleared the proposed location in the following areas of environmental impact:

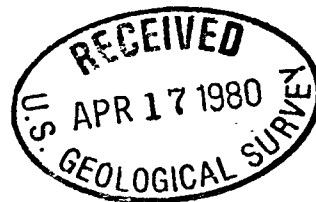
Yes ☒ No ☐ Listed threatened or endangered species
Yes ☒ No ☐ Critical wildlife habitat
Yes ☒ No ☐ Historical or cultural resources
Yes ☒ No ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
Yes ☐ No ☐ Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are enclosed.

Enclosure

R. Lynn Hall



NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Application for permit to

Drill a Gas Well

POLYMER LETTERS

TO Conoco Inc. _____, ~~XXXXXXXXXX~~ COVERING THE FOLLOWING

DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

Well located 1365 feet from the south line and 1504 feet from the east line of section in the NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 36, T8S., R21E., S1B&M.

The proposed access road leaves the existing road in the SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 36., T8S., R21E., SLB&M and proceeds in a northerly direction and then in a southerly direction 0.4 of a mile to the proposed location.

OWNERSHIP²

~~XX~~ Surface Ute Tribe

XX Sub-Surface Indian heirs

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS, THAT THE APPROVAL OF THIS permit IS NOT SUCH A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

DATE _____

~~1989~~ SUPERINTENDENT

FY: '80-52

LEASE NO. 14-20-H62-2889

WELL NO. Conoco - Ute Tribal 36 #17

UINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Conoco Inc. proposes to drill an gas well (Ute Tribal 36 #17) to, a proposed depth of 7180 feet; to construct approximately 0.4 (feet, miles) of new access road; and upgrade approximately none (feet, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 10 miles east of Ouray, Utah in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36 T.8S., R.21E., SLB& meridian. This area is used for livestock grazing and wildlife habitat.
The topography is rolling hills.
The vegetation consist of shadscale, galleta grass, prickly pear cactus, Indian rice grass, horse brush.
Wildlife habitat for: X Deer X Antelope 0 Elk 0 Bear X Small Mammals X Birds 0 Endangered species X Other rabbits, coyotes, small reptiles, raptors, ground sparrows, magpies.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
(A) approximately 5 acres required for well site and access road, will be cleared of all vegetation (B) The scenic and aesthetic qualities will be affected. (C) Noise and dust, will be caused by vehicles and rig engines (D) Some erosion will occur at well site and along access roads. (E) Some disturbance of livestock and wildlife may occur. (F) Increased chance of oil and other material spills.
4. ALTERNATIVES TO THE PROPOSED ACTION: (1) Not drill the well.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:
None of the adverse effects in #3 above can be avoided. The operator has submitted a Surface Use and Operating Plan which will minimize the adverse effects and provides for restoration of the disturbed land areas.
6. DETERMINATION: This request action (~~does~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Craig Hansen -USGS Ray Steele- Contracting
George Diwachac-USGS Rangely, Colorado R. Lynn Hall 8-13-80
James Sparger-USGS BIA Representative Date
Homer Smith Conoco Grand Junction, Colo.

COPY TO:

USGS, P.O. BOX 1037, Vernal, Utah 84078

USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah
84138

Lease #. 14-20-H62-2889
Well #. Conoco-Ute Tribal 36#17

FY: '80-52

**** FILE NOTATIONS ****

DATE: March 13, 1980

Operator: Conoco, Inc.

Well No: Ute Subal #36-17

Location: Sec. 36 T. 8S R. 21E County: Uintah

File Prepared: ☐

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☐

☒ API Number 43-047-30682

CHECKED BY:

Geological Engineer: W.S. Minder 3/14/80

Petroleum Engineer: _____

Director: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 173-2 4/25/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation End

Plotted on Map ☒

Approval Letter Written ☒

W.S.M.

#3
WPI

March 17, 1980

Conoco, Inc.
907 Rancho Road
Casper, Wyoming 82601

Re: Well No. McCook et al, #1-4, Sec. 1, T. 9S, R. 21E., Uintah County, Utah
Well No. Ute Tribal #36-17, Sec. 36, T. 8S, R. 21E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with the Order issued in Cause No. 173-2 dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are McCook - 43-047-30681;
Ute Tribal - 43-047-30682.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE COPY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

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At proposed prod. zone

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PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

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TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7,180'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4773' Ungraded ground

22. APPROX. DATE WORK WILL START*

May 12, 1980

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A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
MAY 19 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. C. Thompson

TITLE

Administrative Supervisor

DATE

March 10, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(Orig. Sgd.) R. A. Henricks

FOR

E. W. GUYNN
DISTRICT ENGINEER

MAY 16 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Ut State O&G

Oil and Gas Drilling

EA #324-80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date: April 17, 1980

Operator: Conoco, Inc., Project or Well Name and No.: 36-17

Location: 1365' FSL & 1504' FEL Section: 36 Township: 8S Range: 21E

County: Uintah State: Utah Field: Ouray-Wasatch

Lease No.: 14-20-H62-2889 Permit No.: N/A

Joint Field Inspection Date: April 10, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig M. Hansen	U.S.G.S. - Vernal, Utah
James Sparger	U.S.G.S. - Vernal, Utah
George Diwachak	U.S.G.S. - Salt Lake City, Utah
Lynn Hall	BIA - Ft. Duchesne, Utah
Rick Schatz	Belco Petroleum
Steve Richins	Pease Construction

lj 4/23/80

Admin. Comp.?
Per 200 x 300
8x 125 x 200
4/10 mi x 1/2" new success
2 9/10 ac
G-2 7 Prior
Pg 7 1-4

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah.

County: Uintah.

1365' FSL, 1504' FEL, NW 1/4 SE 1/4

Section 36, T 8S, R 21E, SLB & M

2. Surface Ownership Location: Indian.

Access Road: Indian.

Status of
Reclamation Agreements: Not Applicable.

3. Dates APD Filed: March 13, 1980.

APD Technically Complete: March 31, 1980 .

APD Administratively Complete: April 17, 1980 .

4. Project Time Frame

Starting Date May 12, 1980 .

Duration of Drilling activities: 18 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known.

6. Nearby pending actions which may affect or be affected by the proposed action:

None known.

7. Status of variance requests:

None known.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 200' wide x 300' long and a reserve pit 125' x 200' would be constructed. Approximately .4 miles of new access road, averaging a 18' driving surface would be constructed from a maintained road. 2.9 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 24'.
2. Drilling.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: Uintah Basin: Province.

The area consists of weathered sandstone and shale and buttes and bluffs of the Uinta formation. These buttes and bluffs are relatively flat on top with steep weathered sides. The valleys that surround the buttes and bluffs slope gently to rugged dissected dendritic drainage patterns. This type of drainage is usually non-perennial in nature.

PARAMETER

A. Geology

1. Other Local Mineral Resources to be Protected: Possible oil shale in Green River formation, Gilsonite veins in Green River formation and Uinta formation. Possible small saline pods in Green River formation.

Information Source: Mineral Evaluation Report.

2. Hazards:

- a. Land Stability: The surface would remain relatively stable until soil became saturated, then heaving, sluffing and heavy erosion would take place due to the saturation of the clays and shales at the surface.

Information Source: Field Observation.

b. Subsidence: Withdrawal of fluids could cause subsidence, however the composition of the producing zones will reduce this hazard therefore none is anticipated.

Information Source: "Environmental Geology" - E.A. Keller, "Physical Geology" - Leet and Judson.

c. Seismicity: The area is considered a minor risk - no preventive measures or plans have been presented by the operator.

Information Source: Geologic Atlas of the Rocky Mountain Region.

d. High Pressure Zones/Blowout Prevention: No high pressures are anticipated above the Wasatch - although slight overpressuring may be expected in the upper Wasatch formation.

Information Source: APD, Mineral Evaluation Report.

B. Soils:

1. Soil Character: Is a deep mildly to strongly alkaline soils, the surface layers are pale brown and light gray loams, silty clay loams and clay. Sand and gravels are intermixed with clays and silts in fluvial washes.

Information Source: "Soils of Utah" - Wilson, Field Observation.

2. Erosion/Sedimentation: This would increase due to the disruption of vegetation and loosely compacted "A & B" soil horizons of clay and shale. Clay and shale leave a higher rate of erosion due to their grain size and compaction capabilities. Proper construction practices would reduce this impact.

Information Source: "Fluvial Processes in Geomorphology" by Luna B. Leopold, M. Gordon Wolman and John P. Miller, 1964. "Soils of Utah" Wilson.

C. Air Quality: The ^{area} are is in a class II containment. There would be a minor increase in air pollution due to emissions from construction and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads.

Information Source: Utah State Health Department/Air Quality Bureau in Salt Lake City, Utah.

D. Noise Levels: Noise from drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

Information Source: Field Observation.

E. Water Resources

1. Hydrologic Character

- a. Surface Waters: The location drains by non-perennial drainage to the White River.

Information Source: Field Observation, APD.

- b. Ground Waters: Ground water is anticipated in the Birds-eye member of the Green River Formation and other less productive aquifers of the Green River Formation.

Information Source: Mineral Evaluation Report.

2. Water Quality

- a. Surface Waters: No contamination to surface water is anticipated by this drilling program. Proper construction of location and lining reserve pits where needed would insure safe operations.

Information Source: Field Observation.

- b. Ground Waters: Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. Potential communication, contamination and commingling of formations via the wellbore would be prevented by an adequate response drilling fluid program. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan.

Information Source. 10-Point Plan.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from the BIA-Ft. Duchesne on April 17, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Greasewood, shadscale, rabbitbrush, cactus, spiny horsebrush and annual weeds exist on the location.

Information Source: Field Observation.

3. Fauna: Deer, antelope, small rodents, birds, reptiles, foxes, coyotes and domestic livestock exist on or near the location.

Information Source: Field Observation, Surface Managing Agency Representative.

G. Land Uses

1. General The area is used primarily for oil and gas operations although grazing and recreation takes place throughout the year.

Information Source: APD, Field Observation, SMA Representative.

2. Affected Floodplains and/or Wetlands: N/A.

3. Roadless/Wilderness Area: N/A.

H. Aesthetics: Operations do not blend in with natural surroundings and could present a visual impact. Painting any permanent equipment a color to blend with the surrounding environment would lessen visual impacts.

Information Source: Field Observation.

I. Socioeconomics: Drilling and production operations are small in size but contribute substantial financial income to residents of the surrounding area. Local people are used whenever possible. This allows greater economic development of the area.

Information Source: C.M. Hansen, resident of Uintah Basin.

J. Cultural Resources Determination: Based on the formal comments received from the BIA-Ft. Duchesne on April 17, 1980, we determine that there would be no effect on cultural resources subject to recommended stipulations presented by USGS and BIA, Ft. Duchesne.

Information Source: SMA concurrence.

K. Adequacy of Restoration Plans: Restoration plans meet the minimum requirements of NTL-6.

Information Source: APD, C.M. Hanseen, Environmental Scientist.

Alternatives to the Proposed Action

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:

- a. About 2.9 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems could occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to White River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

All adverse impacts described in section one above could occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See BIA Stipulations on file in the Salt Lake City Office.
3. The pits will be lined to insure pit integrity.
4. Production facilities will be painted a color to blend in with natural surroundings.


Controversial Issues and Conservation Division Response:

No controversial issues were found by the writer.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 DISTRICT ENGINEER

Signature & Title of Approving Official

APR 23 1980

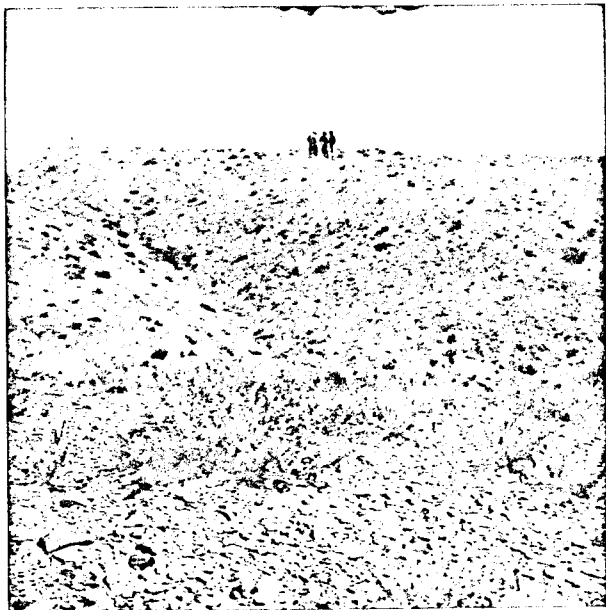
Date



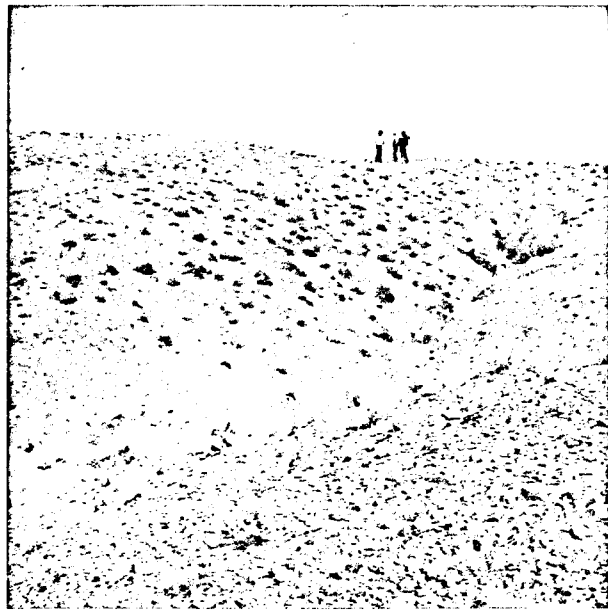
CONOCO 36-17
Looking South



Common Sight
During Spring Thaw!



CONOCO 36-17
Looking E-NE



CONOCO 36-17
Looking North.

Cody

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-462-2887

OPERATOR: Conoco Inc. WELL NO. 17

LOCATION: 1/4 NW 1/4 SE 1/4 sec. 36, T. 8S, R. 21E, SLM
Uintah County, Utah

1. Stratigraphy: tops appear reasonable

Uinta - Surface
Green River Marl - 2140'
Wasatch - 3742'
T.D. - 7180'

2. Fresh Water:

Uinta & Green River

3. Leasable Minerals:

Oil Shale - E.O. withdrawal S32-7, Mahogany zone
of the Green River Fm., 3000 feet deep,
30 ft. thick, app 25 gal. oil/ton.
Gilsonite - possible in veins

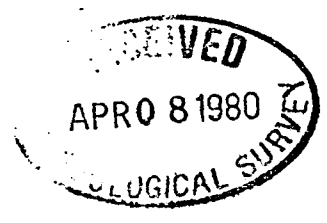
4. Additional Logs Needed:

no

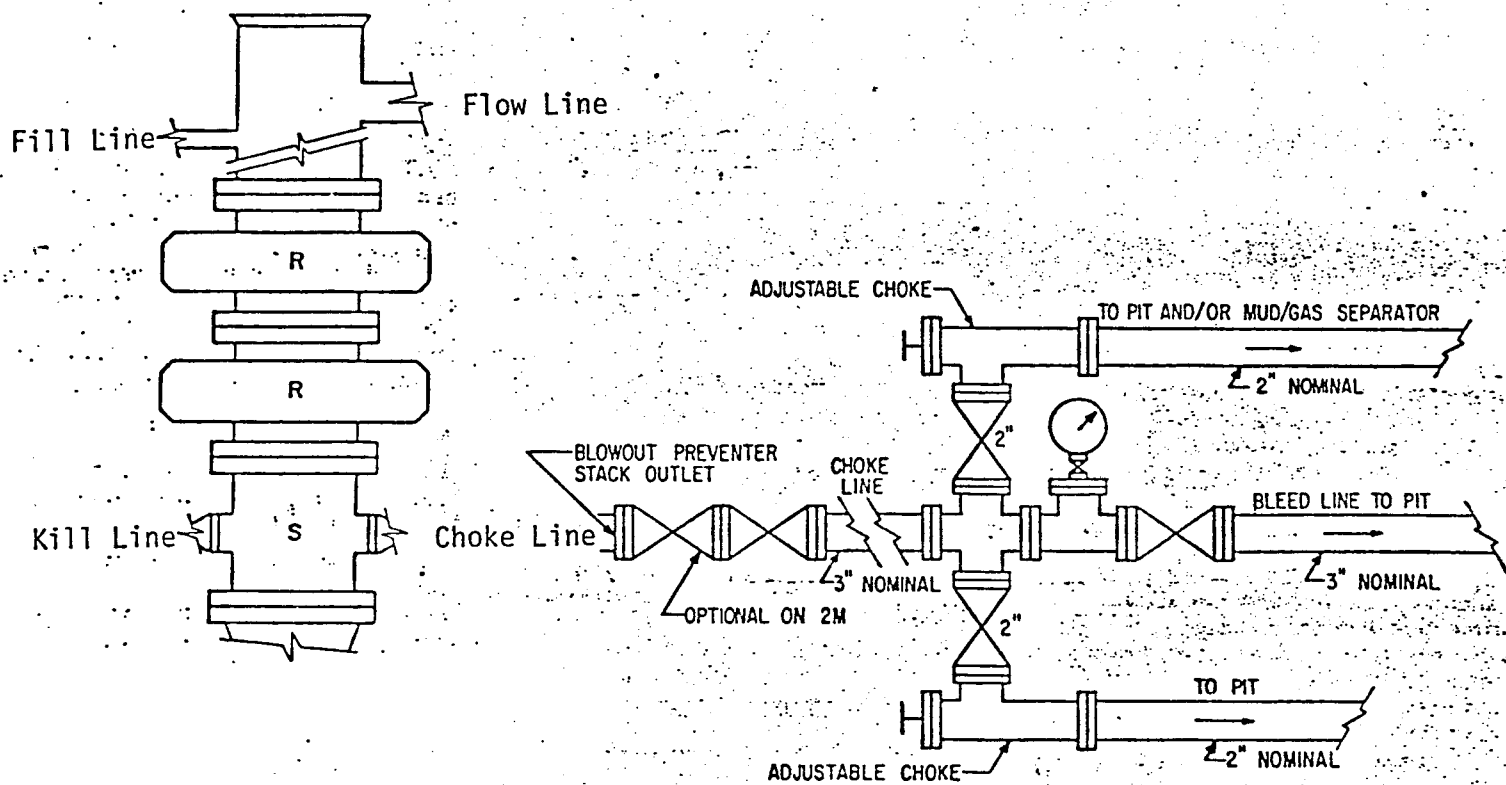
5. Potential Geologic Hazards:

none anticipated

6. References and Remarks:



Signature: Joseph Incandine Date: 4 - 2 - 80



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	<u>3,000</u> psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	<u>3,000</u> psi Working Pressure
Well Head	<u>3,000</u> psi Working Pressure

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Conoco, Inc.

WELL NAME: Ute Tribal # 36-17

SECTION 36 SW SE TOWNSHIP 8S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR T.W.T.

RIG # 6

SPODDED: DATE 6/18/80

TIME 10:30 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dave Lindroos

TELEPHONE # 307-234-7311 ex 271

DATE June 19, 1980 SIGNED M. J. Munder

cc: USGS



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

12-23-80

FINALS ON COMPLETED DRILLING WELLS

OURAY BLOCK

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000

Location: 1365' FSL, 1504' FEL, NW SE Sec. 36, T8S, R21E, Uintah Co., Utah.
AFE 12-61-2099. API Well No.: 43-047-30682. TD 7178', PBTD 7120'. Elevations: GL 4773', KB 4789', RBM 16'. Spudded 6-18-80. Rig released 7-5-80. Completed 12-15-80 in Wasatch formation, NEP 64'. Ind. Lease No. 14-20-H62-3889. Ran DLL-GR, FDC-CNL-GR-Caliper, and CBL-VDL-GR-CCL. Tops:

Green River Marlstone	1973' (+2799)
Base of Marlstone	2990' (+1782)
Green River "A" Sand	3447' (+1325)
Green River "A-1" Sand	3596' (+1176)
Green River "B" Sand	3733' (+1039)
Green River "D" Sand	4727' (+45)
Wasatch	5294' (-522)

Perfs: Zone 1 - 5934-48' - 15 holes; 5956-63' - 8 holes.
Zone 2 - 6121-25' - 5 holes; 6130-47' - 18 holes; 6153-56' - 4 holes.
Zone 3 - 6412-18' - 7 holes; 6440-49' - 10 holes; 6463-69' - 7 holes.
Zone 4 - 6528-36' - 9 holes.

Acidized and frac'd well. Initial potential: Flowed 1161 MCFGPD on 12-15-80.
Gas Contract No. 8289. Initial delivery date: 10-30-80. Purchaser: Mtn.
Fuel Supply. Casing record: 9 5/8" set at 504'; 5 1/2" at 7163'. Tubing record:
1.9". FINAL REPORT.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7187'. 12-8-80: Flowed 1,337 MCFPD. TP 1200#, CP 1410#. 16 1/8 - 7/8 - 65.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7187'. 12-9-80: Flowed 1,365 MCFPD. TP 1225#, CP 1380#. 16 1/8 - 7/8 - 66.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7187'. 12-10-80: Flowed 998 MCFPD. TP 1275#, CP 1400#. 16 1/8 - 7/8 - 67.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-21-H62-3889

TD 7187'. 12-11-80: Flowed 1,176 MCFPD. TP 1275#, CP 1400#. 16 1/8 - 7/8 - 68.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

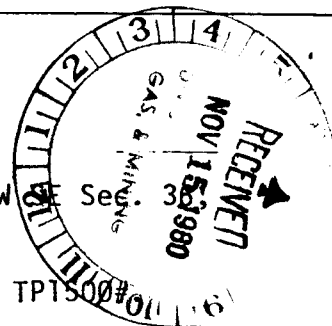
TD 7187'. 12-12-80 thru 12-14-80: No report. 16 1/8 - 7/8 - 68.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7187'. 12-15-80: Flowed 1161 MCFGPD for initial potential. CP 1320#,
TP 1200#. Completion report to follow. 16 1/8 - 7/8 - 69.

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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE
T8S, R21E - Ind. Lse. No. 14-20-H62-3889.

TD 7178'. 11-21-80: Flowing at 638 MCF - open up to 1100 MCF. TP 1500#.
CP 2000#. 16 1/8 - 7/8 - 52.
11-22-80: Flowing 720 MCF. TP 1500#. CP 2000#. 16 1/8 - 7/8 - 53.
11-23-80: No report.

TD 7178'. 11-24-80: Flowing at 729 MCF. TP 1980#. CP 1980#.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE
Sec. 36, T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7178'. 11-25-80: Flowing at 838 MCF. TP 1925#. CP 1925#.
Open to 1100 MCF.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE
Sec. 36, T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7178' - 11-26-80: 783 MCF/D. Flowing up annulus. Tubing frozen
shut. CP - 1850 PSI.
11-27-80: Shut down for holiday.
11-28-80: No report.
11-29-80: 1685 MCFPD. CP - 1850 PSI. (Flowing up annulus)
11-30-80: No report.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE
Sec. 36, T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7187'. 12-1-80: Correction - Flowing at 965 MCF. TP 1300#, CP 1375#.
12-2-80: Flowed 922 MCF. TP 1150#, CP 1425#. 16 1/8 - 7/8 - 60.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7187'. 12-3-80: Flowed 745,200 cu. ft. gas per day. TP 1650#, CP 1680#.
Closed choke back slightly. 16 1/8 - 7/8 - 61.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7187'. 12-4-80: Flowed 903 MCFDPD. TP 1625#, CP 1680#. 16 1/8 - 7/8 - 62.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7187'. 12-5-80: Flowing well at 1,243 MCFPD. TP 1325#, CP 1520#.
12-6-80: Flowing at 1,224 MCFPD. TP 1300#, CP 1470#.
12-7-80: No report. 16 1/8 - 7/8 - 64.



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OURAY BLOCK - Uintah Co., Utah

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T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 11-11-80: Unit SI. 16 1/8 - 7/8 - 43.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7178'. 11-12-80: Flowing 150 MCF/D until dehydrator unit stabilizes.
16 1/8 - 7/8 - 44.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7178'. 11-13-80: Flowing to sales line. 16 1/8 - 7/8 - 45.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7178'. 11-14-80 thru 11-17-80: Flowing to sales line. 16 1/8 - 7/8 - 48.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7178'. 11-17-80: Tubing froze off. Flowing well from casing. Hooked alcohol pump to tubing. Flowing 659 MCF/D. TP 1000#, CP 2200#. 16 1/8 - 7/8 - 49.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7178'. 11-18-80: Flowing well at 564 MCF. Tubing froze off (1000#),
CP 2150#. 16 1/8 - 7/8 - 50.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7178'. 11-20-80: Flowing at 582 MCF. TP 1500#, CP 2150#. 16 1/8 - 7/8 - 50.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7178'. 11-21-80: Flowing at 582 MCF. TP 2000#, CP 2100#. 16 1/8 - 7/8 - 51.



Alex M. Yarsa
Division Manager
Production Department

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OURAY BLOCK - Uintah Co., Utah

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TD 7178'. 10-29-80: Heating up dehydrator and prep. to start well. 16 1/8 - 7/8 - 39.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 10-30-80: Put well on production at 2 p.m. 10-30-80. Flowing at 530 MCFGPD at 2250#. Trying to ice off. 16 1/8 - 7/8 - 40.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 11-31-80: Working on dehydrator. Unit shut down. 16 1/8 - 7/8 - 41.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 11-3-80: Well still down. Production unit dehydrator problems. 16 1/8 - 7/8 - 41.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 11-4-80: Well SI. Repairing dehydration unit. 16 1/8 - 7/8 - 41.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 11-5-80: Dehydration unit SI. 16 1/8 - 7/8 - 41.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 11-6-80: Well SI. 16 1/8 - 7/8 - 41.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 11-8-80: Flowed at 863 MCFGPD. TP 1600#, CP 2150#. 16 1/8 - 7/8 - 42.

TD 7178'. 11-10-80: Well hydrated off. Will lubricate alcohol. 16 1/8 - 7.8 - 43.



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NOV 1980

OURAY BLOCK - Uintah Co., Utah

DIVISION OF
OIL, GAS & MINING

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 10-15-80: TSI. 16 1/8 - 7/8 - 37.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 10-16-80: TSI. 16 1/8 - 7/8 - 37.

TD 7178'. 10-17-80: TSI. 16 1/8 - 7/8 - 37.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 10-17-80: Ran in hole with pressure element. Got BHP. SI.
16 1/8 - 7/8 - 38.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 10-20-80: SI. 16 1/8 - 7/8 - 38.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 10-21-80: SI. 16 1/8 - 7/8 - 38.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 10-22-80: SI. 16 1/8 - 7/8 - 38.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 10-23-80: SI. 16 1/8 - 7/8 - 38.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 10-24-80 thru 10-26-80: SI. 16 1/8 - 7/8 - 38.

TD 7178'. 10-27-80: SI. 16 1/8 - 7/8 - 38.

TD 7178'. 10-28-80: SI. 16 1/8 - 7/8 - 38.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
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TD 7178'. 10-2-80: SI. 16 1/8 - 7/8 - 36.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 10-3-80: SI. 16 1/8 - 7/8 - 36.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 10-6-80: SI. 16 1/8 - 7/8 - 36.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 10-7-80: SI. 16 1/8 - 7/8 - 36.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 10-8-80: SI. 16 1/8 - 7/8 - 36.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 10-9-80: SI. 16 1/8 - 7/8 - 36.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 10-10-80: SI. 16 1/8 - 7/8 - 36.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 10-11-80 thru 10-13-80: SI. 16 1/8 - 7/8 - 36.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-3889

TD 7178'. 10-14-80: TSI. 16 1/8 - 7/8 - 37.



Alex M. Yarsa
Division Manager
Production Department

OCT 6 1980

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

DIVISION OF
OURAY BLOCK - Uintah County, Utah OIL & MINING

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-19-80: SI. Waiting on Mtn. Fuel Supply line hookup. 16 1/8 - 7/8 - 32.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-23-80: SI. Waiting on Mtn. Fuel Supply line hookup. 16 1/8 - 7/8 - 32.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-24-80: SI. Waiting on Mtn. Fuel Supply line hookup. 16 1/8 - 7/8 - 32.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-24-80: Set dehydrator. Tied in lines from wellhead to unit. Tying in line to main gathering line. 16 1/8 - 7/8 - 33.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-25-80: Laying main gathering line. 16 1/8 - 7/8 - 34.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-26-80 thru 9-29-80: SI. Waiting on flow line. 16 1/8 - 7/8 - 34.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-30-80: Laid flow line. Tested system. Replacing valve on dehydrator. 16 1/8 - 7/8 - 35.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 10-1-80: Replacing valve on dehydrator. 16 1/8 - 7/8 - 36.



Production Department
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907 North Union Boulevard
Casper, WY 82601
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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-10-80: Well SI. Waiting on hookup. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-11-80: Well SI. Waiting on hookup. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-11-80: Rigged up wireline. Tagged sand at 6152' KB. Perfs from 5934' to 6536'; 34 perfs covered out of total of 83. 16 1/8 - 7/8 - 32.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

D 7178'. 9-12-80 thru 9-14-80: SI. Waiting on Mtn. Fuel Supply hookup. 16 1/8 - 7/8 - 32.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-15-80: Waiting on Mtn. Fuel Supply line hookup. 16 1/8 - 7/8 - 32.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-16-80: Waiting on Mtn. Fuel Supply line hookup. 16 1/8 - 7/8 - 32.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-17-80: Waiting on Mtn. Fuel Supply line hookup. 16 1/8 - 7/8 - 32.

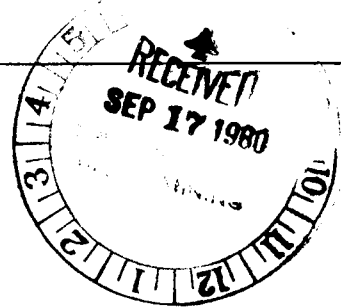
Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-18-80: SI. Waiting on Mtn. Fuel Supply line hookup. 16 1/8 - 7/8 - 32.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-25-80: Well SI. Waiting to be hooked up. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-26-80: Well SI. Waiting on hookup. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-27-80: Well SI. Waiting on hookup. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-28-80: Well SI. Waiting on hookup. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-2-80: Well SI. Waiting on hookup. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-3-80: Well SI. Waiting on hookup. 16 1/8 - 7/8 - 31.

TD 7178'. 9-4-80: Well SI. Waiting on hookup. 16 1/8 - 7/8 - 31.

TD 7178'. 9-5-80: Well SI. Waiting on hookup. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 9-8-80: Well SI. Waiting on hookup. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
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TD 7178'. 9-9-80: Well SI. Waiting on hookup. 16 1/8 - 7/8 - 31.



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TD 7178'. 8-12-80: Moved in Conoco wireline to run sinker bar and check for sand fillup. Unable to keep stuffing box rubber from leaking. TP 2380#, CP 2380#. Started well to flowing through 20/64" choke. Flowing well to pit. 16 1/8 - 7/8 - 26.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
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TD 7178'. 8-13-80: Sanded out flow nipple and flowline. Choke holding flow rate. TP 2000#, CP 2000#. Flowing dry gas. Shut well in. 16 1/8 - 7/8 - 27.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Red. Lse. No. 14-20-H62-2889

TD 7178'. 8-14-80: Replaced choke nipple. TP 2265#, CP 2265#. Opened well to clean up through 12/64" choke nipple. Flowing dry gas after 6 hrs. Estimated rate at 800 MCF. 16 1/8 - 7/8 - 27.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-15-80: Flowed well through 12/64" choke. TP 2100#, CP 2100#. Est. rate 650 MCF dry gas.
8-16-80: TP and CP 2125#, 12/64" choke. Dry gas - no liquids. Est. rate at 550 MCF. Shut well in.
8-17-80: Well SI. 16 1/8 - 7/8 - 30.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-18-80: Hauling in pipe to string to line. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-19-80: Well SI. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Red. Lse. No. 14-20-H62-2889

TD 7178'. 8-21-80: Well SI. Waiting to be hooked up. 16 1/8 - 7/8 - 31.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-22-80: Well SI. Waiting to be hooked up. 16 1/8 - 7/8 - 31.



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Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-4-80: Flowed well for 24 hrs. at 11 B/H. Press. at 7:30 a.m. TP 400#, CP 400#. Rec. 280 BLF. Rec. 800 BLF; have 4400 BL to recover. Kicking gas. Press. at 5:15 p.m.: TP 500#, CP 375#. 16 1/8 - 7/8 - 20.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-5-80: TP 525#, CP 1275#. Opened choke to 6/64". Flowed gas and water. Measured rate of 8 B/H. Made 155 BLW in 22 hrs. Rec. 955 BLW; 4245 BLW to recover. 16 1/8 - 7/8 - 20.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-6-80: Well flowing to pit with very heavy mist. TP 540#, CP 1775# at 8 a.m. At 10 a.m. sand cut U-joint of Chicksan connection. Shut well in at 11:30 a.m. 16 1/8 - 7/8 - 21.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-7-80: Well SI for 24 hrs. TP 1560#, CP 2260#. Repairing choke and blow-down line. 16 1/8 - 7/8 - 22.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-8-80: Well shut in 24 hrs. TP 1550# and CP 2240#. Installed new trim and stem in choke. Opened well to pit at 8:00 p.m. on 8/64" choke. Making fine spray of load water. 16 1/8 - 7/8 - 23.

8-9-80: At 8:00 a.m. well froze off at choke. TP 2000#, CP 2200#. Opened well up and well began to unload. Flowed 10 BW and began to freeze off at choke. Lowered to 500# on tubing pressure and 1600# on casing. Well not making any

liquids. Left well on 8/64" choke. Est. rate 800 MCF. 16 1/8 - 7/8 - 24.

8-10-80: Well froze off at choke. TP 2270# and CP 2270#. Shut well in. Left shut-in. 16 1/8 - 7/8 - 25.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 8-11-80: Well SI. TP 2300# and CP 2300#. 16 1/8 - 7/8 - 25.



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Conoco Ute Tribal 36 #17 - Wasatah - 7180' - Conoco .7500000 - NW SE Sec. 36,
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TD 7178'. 7-30-80: Rigged up Western. Frac'd well as follows. All frac fluid contained 40#/1000 gal. "J-266", 20#/1000 gal. "Adomite Aqua", 1 gal./1000 gal. "F-78", and 2% KCl water at specific amounts of FLA. Sand was 20-40 and 100 mesh. Treated well in first stage as follows:

Pumped 6,000 gal. frac fluid pad at 61 B/M and 3700#.
Pumped 10,000 gal. frac fluid with 1.0 ppg 100 mesh sand.
Pumped 5,000 gal. frac fluid with 1.0 ppg 20-40 sand.
Pumped 5,000 gal. frac fluid with 2.0 ppg 20-40 sand.
Pumped 5,000 gal. frac fluid with 3.0 ppg 20-40 sand.
Pumped 10,000 gal. frac fluid with 4.0 ppg 20-40 sand.
Pumped 64,000 gal. frac fluid with 5.0 ppm 20-40 sand.
All rates at 60-61 B/M at 3600-3700#. Dropped 32 balls in 400 gal. of frac fluid spacer.
Pumped 6,000 gal. frac fluid pad at 62 B/M at 4000#.
Pumped 10,000 gal. frac fluid with 1.0 ppg 100 mesh sand
Pumped 6,000 gal. frac fluid with 1.0 ppg 20-40 sand.
Pumped 6,000 gal. frac fluid with 2.0 ppg 20-40 sand.
Pumped 6,000 gal. frac fluid with 3.0 ppg 20-40 sand.
Pumped 10,000 gal. frac fluid with 4.0 ppg 20-40 sand.
Pumped 63,000 gal. frac fluid with 5.0 ppg 20-40 sand.
Flushed to perfs with 6,000 gal. 2% KCl containing 20#/1000 gal. "J-266."
Slowed rate at 10 B/M in last 500 gal. Above treating rates at 62-63 B/M at 4000#. ISIP 1400#; 5 min. SIP 1100#; 10 min. SIP 1000#. TP at start of job was 1000# when rate was 60 B/M. At end of job TP 1700#; ISIP 1400#. Used 800,000# sand and 5200 BW. Shut well in. Prep. to run Temp. Survey.
16 1/8 - 7/8 - 15.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
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TD 7178'. 7-31-80: GO Wireline Service ran Temp Survey after frac. Could not get below top of third zone at 6412' RB. Well SI to dissipate pressure into formation. Will open up at 8 a.m. - 36½ hrs. SI. 16 1/8 - 7/8 - 16.



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TD 7178'. 7-23-80: Killed well with brine water. Ran in hole with tubing and packer. Set packer at 5907' KB. Treated perfs at 5934-48' and 5956-63' KB - 23 holes - 21' net. Acidized with 15% HCl-MSR-100 acid. Pumped in 440 gal. of acid with no sealers followed with 660 gal. with 2 ball sealers/bbl. Used 35 sealers. Pumped in at 7-9 B/M with breakdown at 3800# to 2800#. Did not get complete ball-off. Opened well to tank. Flowed back for 3 min. Ran swab three times. Well came in - very strong blow. Loaded tubing with 2% KCl water. Could not kill well. Displaced KCl water to perfs. Released packer. Retrieved bridge plug. Laid down 20 jts. Set bridge plug. SDON. 16 1/8 - 7/8 - 9.

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TD 7178'. 7-24-80: Pressure on well 1500#. Reset plug. Pulled 1 jt. Set packer. Bridge plug 14 jts. above perfs. Well would not die. Pumped brine water in tubing. Unable to kill well. Shut well in. 16 1/8 - 7/8 - 9.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36,
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TD 7178'. 7-25-80: CP 450#. Set packer and closed unloading valve. Filled back side with brine water. Opened tubing. Est. flow 750 MCF. Bridge plug leaking. Ran wireline tubing plug. SDON.

7-26-80: SI well. Found secondary seal cut on wellhead from frac job on Pawwinnee et al 3 #10. Flew in seal. Have taken head to town to repair.

7-28-80: SI for Sunday. 16 1/8 - 7/8 - 12.

TD 7178'. 7-28-80: Rigged up C. A. White Wire Line Service Co. Ran and set two Otis tubing plugs at 5606' and 5588'. Stripped off BOP. Removed tubing head. Trimmed casing stub. Set on new "Y" head. Installed BOP. Tightened all bolts. Prep. to pull tubing. SDON. 16 1/8 - 7/8 - 13.

TD 7178'. 7-29-80: Pressured up tubing to 1500#. Pressured up on casing to 1500#. Unseated packer. Lowered 1 jt. and latched on bridge plug. Pulled and singled down 2 7/8" tubing. Laid down bridge plug and packer. Rubber on both tools was in bad shape. Changed over tools to run 1.9" - 2.76# - I.J. - J-55 tubing. Tallied, picked up and ran tubing to 5913' KB and landed with 5' blast sub in wellhead. Hooked up wellhead. Western mixing gel for frac job. Set up to frac at 10 a.m. 7-30-80. SDON. 16 1/8 - 7/8 - 14.



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TD 7178'. 7-18-80: Press. tested casing to 2750# for 34 min. Held okay. Rigged up perforators and perf. Wasatch as follows:

Zone 1 - 5934-48' - 15 holes; 5956-63' - 8 holes.
Zone 2 - 6121-25' - 5 holes; 6130-47' - 18 holes; 6153-56' - 4 holes.
Zone 3 - 6412-18' - 7 holes; 6440-49' - 10 holes; 6463-69' - 7 holes.
Zone 4 - 6528-36' - 9 holes.

Perf. with 23-gram jets with .42" hole - 83 holes. Rigged down perforators. Picked up bridge plug and packer. Ran in hole with tubing. Set bridge plug at 6567' KB and packer at 6376' KB. Prep. to break down. SDON.

7-19-80: Moving in fluid to break down perfs.

7-20-80: Rigging up to break down perfs. Shut down on Sunday. 16 1/8 - 7/8 - 6.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

TD 7178'. 7-21-80: Bridge plug at 6567' and packer set at 6376'. Broke down perforations on Zone 3 and Zone 4 with 15% HCl and "MSR-100" acid with ball sealers. Pumped 700 gal. acid followed with 950 gal. acid and 2 ball sealers/bbl. acid at 7-8 B/M and 3200-2600#. Flushed with 1550 gal. 2% KCl water. Used 45 ball sealers. Had good balling action and complete ball-off at end of flush. Swabbed well to 4000' and well began to unload. Came in with very heavy blow. Cleaned well up. SI well. Immediate press. 500#. Killed with 1600 gal. brine water. Retrieved plug. Moved and set plug at 6196' KB. Set packer at 6092' KB. Treated Zone 2 with 1350 gal. 15% HCl, "MSR-100" acid and ball sealers. Pumped 540 gal. acid followed with 810 gal. acid and 2 ball sealers/bbl. Rate 8 B/M at 3500-2500#. Good ball action. Flushed with 1400 gal. 2% KCl water. Did not get complete ball-off with 33 balls. Made 2 runs with sand line and swab. On second run pulled line out of rope socket. Left swab in hole. Well began to unload. Unloaded for 30 min. with very heavy blow. SDON. 16 1/8 - 7/8 - 7.

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TD 7178'. 7-22-80: Killed tubing. Released packer. Retrieved bridge plug. Pulled up and set bridge plug at 6092'. Pulled tubing and packer. Laid down swab and packer. Picked up new packer. Well began to gas from casing. Twisted off shaft to main drum. Closed well in. Repaired rig. Moved in frac tanks. Filling same. 16 1/8 - 7/8 - 8.



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TD 7178'. 7-11-80 thru 7-13-80: Waiting on completion unit. 16 1/8 - 7/8 - 0.

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TD 7178'. 7-14-80: Moved in workover rig. Moving in completion tools.
16 1/8 - 7/8 - 1.

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TD 7178'. 7-15-80: Trimmed casing. Installed casing head and tightened.
Installed BOP. Hooked up drilling equipment. Picked up 4 3/4" bit. Tallied,
picked up and started singling in 2 7/8" tubing to drill DV tool. SDON.
16 1/8 - 7/8 - 2.

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TD 7178'. 7-16-80: Singled in remainder of tubing. Tagged plug at 3955' KB.
Rigged up power swivel. Drilled 8' cement before drilled plug. Ran 2 jts.
below plug. Pulled tubing and bit. Laid down bit. Picked up scraper. Ran
scraper with tubing. 16 1/8 - 7/8 - 3.

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TD 7178'. 7-17-80: Ran tubing and scraper to 7090'. Circ. hole with brine
water. Pulled tubing and scraper. Laid down scraper. Rigged up Schlumberger
and ran CBL-VDL-GR-CCL from 7090' to 2080'. Top of first stage at 5200'; top
of second stage at 2080'. Bonding good across proposed perforated interval.
Rigged down loggers. SDON. 16 1/8 - 7/8 - 4.



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7-3-80: Drilling in Wasatch at 7139', progress 180'. 7 7/8" hole. Ran in hole with overshot, pulled fish loose, and pulled out of hole with fish. Laid down fish, unplugged bit, and ran in hole. Washed 50' to bottom. Brine-Polymer: Wt. 9.5#; vis. 30; W.L. 12.8; pH 10.5; PV 2; YP 2; chlorides 88,000. Cum. mud cost \$21,051. TWT 15/0/0. Drlg. Foreman: Pete Pawlak.

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7-4-80: Depth 7178' Wasatch. Ran in hole with drill pipe. Prog. 39'. 7 7/8" hole. Dev: 1 3/4 deg. at 7178'. Drilled to 7178'. Bit quit. Circulated and conditioned for logs. POOH. Ran the following logs: DLL-GR 7167-504', FDC-CNL-GR 7164' to 2000', and Caliper 7164-504'. Brine-Polymer: Wt. 9.4; vis. 30; W.L. 14.8; pH 10; PV 3; YP 2.

7-5-80: Depth 7178' Wasatch. Circulating for second cement stage. 7 7/8" hole. Dev: 1 3/4 deg. at 7178'. Ran in hole, circulated and conditioned for casing. Pulled out of hole laying down drill string. Ran 177 joints 5 1/2", 17#/ft., K-55, LT&C casing and washed same to 7163'. Circulated through casing for 1 1/2 hrs. with maximum gas of 1000 units. Cemented first stage with 370 sacks "Lite" cement plus 0.4% CFR-2, 1/4#/sack Flocele, followed by 125 sacks Class "H" cement, 10% salt, and 0.3% CFR-2. Bumped plug at 2:20 a.m. 7-5-80 with 1800 psi. Had good mud returns. Opened stage collar and circulated for 2nd stage.

7-6-80: Depth 7178' Wasatch. Released rig at 12:00 noon 7-5-80. 7 7/8" hole. Circulated for 2nd stage. Cemented 2nd stage with 340 sacks Halco "Lite" cement, plus 0.4% CFR-2 and 1/4#/sack Flocele. Bumped plug at 8:15 a.m. 7-6-80. Landed casing and cleaned pits. Cum. mud cost: \$21,976. TWT 16 1/8 - 7/8 - 0. Drlg. Foreman: Pete Pawlak.

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TD 7178'. 7-7-80: Waiting on completion unit. 16 1/8 - 7/8 - 0.

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TD 7178'. 7-8-80: Waiting on completion unit. 16 1/8 - 7/8 - 0.

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TD 7178'. 7-9-80: Waiting on completion unit. 16 1/8 - 7/8 - 0.

TD 7178'. 7-10-80: Waiting on completion unit. 16 1/8 - 7/8 - 0.



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Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000

6-25-80: Drilling in "B" sand at 4759', progress 520'. 7 7/8" hole. Dev: ½ deg. at 4625'. KCL-Brine: Wt. 9.3#; Vis. 26; pH 10.5; chlorides 100,000. Cum. mud cost: \$7,624. TWT Drlg. 7/0/0. Drlg. Foreman: Pawlak.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000

6-26-80: Drilling in "D" sand at 5141', prog. 382'. 7 7/8" hole. Drilled to 5113'. Tripped for new bit. Washed 5' to bottom. Dev: 1 deg. at 5113'. KCL-Brine: Wt. 9.5#; Vis. 26; pH 10.5; chlorides 98,000. Cum. mud cost: \$8,594. TWT Drlg. 8/0/0. Drlg. Foreman: Pawlak.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000

6-27-80: Drilling in Wasatch at 5579', progress 438'. 7 7/8" hole. KCL-Brine: Wt. 9.5#; Vis. 27; pH 10.5; Chlorides 86,000. Cum. mud cost: \$9,269. TWT Drlg. 9/0/0. Drlg. Foreman: Pete Pawlak.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000

6-28-80: Drilling in Wasatch at 5932'. Prog. 353'. 7 7/8" hole. KCL-Brine: Wt. 9.5#; Vis. 26; pH 10.5; chlorides 72,000.

6-29-80: Drilling in Wasatch at 6242'. Prog. 310'. 7 7/8" hole. KCL-Brine: Wt. 9.6#; Vis. 27; pH 10.5; chlorides 59,000. Dev: 1½ deg. at 5976'.

6-30-80: Drilling in Wasatch at 6556', prog. 314'. 7 7/8" hole. Brine-Polymer: Wt. 9.4+; Vis. 28; W.L. 22; pH 9.5; PV 3; Yp 2; chlorides 95,000. Cum. mud cost: \$14,902. TWT Drlg. 12/0/0. Drlg. Foreman: Pete Pawlak.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000

7-1-80: Drilling in Wasatch at 6733', progress 177'. 7 7/8" hole. Dev: 1½ deg. at 6585' and 6636'. Pulled out of hole to check for washout. Ran in hole and drilled and surveyed ahead to 6620'. Pulled out for bit. Ran in hole and drilling ahead. Brine-Polymer: Wt. 9.5#; Vis. 29; W.L. 29; pH 9.5; PV 2; YP 2; chlorides 90,000. Cum. mud cost \$16,494. TWT Drlg. 13/0/0. Drlg. Foreman: Pete Pawlak.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000 - NW SE Sec. 36, T8S, R21E - Fed. Lse. No. 14-20-H62-2889

7-2-80: Drilling in Wasatch at 6959', progress 226'. 7 7/8" hole. Drilled to 6959'. Lost wt. and pump pressure. Pulled out of hole. and left 12 drill collars in hole. Ran in hole with overshot. Brine-Polymer: Wt. 9.5#; Vis. 30; W.L. 11.6; pH 10.5; PV 3; YP 1; chlorides 86,000. Cum. mud cost \$19,843. TWT Drlg. 14/0/0. Drlg. Foreman: Pete Pawlak.

7-3-80

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
JUL 07 1980

REPORT OF WATER ENCOUNTERED DURING DRILLING

DIVISION OF
OIL, GAS & MINING

Well Name and Number Conoco Ute Tribal 36 #17

Operator Conoco

Address 907 Rancho Road, Casper, WY 82601

Contractor T.W.T. Explor.

Address Box 1329, Park City, UT 84060

Location NW 1/4, SE 1/4, Sec. 36; T. 8 N; R. 21 E; Uintah County
S W

Water Sands: None.

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head -	Fresh or Salty -
1.			
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 36 #17 - Wasatch - 7180' Conoco .7500000

Location: 1365' FSL, 1504' FEL NW SE Section 36, T8S, R21E, Uintah County, Utah. AFE 12-61-2099. API Well No. 43-047-30682. Contractor: T.W.T. Mud Supplier: Ute Drilling Fluids. Elevations: GL 4773', KB 4789', RBM 16'.

6-19-80: Cutting surface casing to nipple up. Depth 505' in gravel and shale. Progress 455'. 12 1/4" hole. Tagged cement at 50'. Spudded at 10:30 a.m. 6-18-80. Drilled to 505'. Made short trip and conditioned for casing. Pulled out of hole and ran 13 jts. 9 5/8", 36#/ft., K-55, ST&C to 504'. Cemented with 200 sacks Class "G" plus 12% CaCl₂, 3% CaCl₂, and 1/4#/sack Flocele. Tailed in with 50 sacks Class "G" plus 2% CaCl₂. Good returns with cement to surface. Bumped plug at 2:20 a.m. 6-19-80. WOC. Spud Mud - Wt. 8.4/8/8#; Vis. 30/50. Cum. mud cost: \$363. Dev: 1/4 deg. at 96' and 1/2 deg. at 505'. TWT Drlg. 1/0/0. Drlg. Foreman: Pete Polack.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000

6-20-80: Drilling at 1043' in sand and shale. Prog. 538'. 7 7/8" hole. Finished cutting casing and welded on wellhead. Nippled up BOP's, tested blind rams and casing to 1000 psi, okay. Picked up drill string, tested pipe rams to 1000 psi, okay. Tested hydril to 700 psi, okay. Tagged cement at 460'. Drilled float equipment and cement. KCL Brine - wt. 8.4#; vis. 26; pH 8.5; chlorides 3000. Dev. 1/2 deg. at 1004'. Cum. mud cost - \$1,175. TWT Drlg. 2/0/0. Drlg. Foreman: Pete Polack.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000

6-21-80: Drilling in sand and shale at 1999', prog. 956'. 7 7/8" hole. Drilled to 1584', tripped for new bit and reamed 30' to bottom. KCL Brine: 8.4#; vis. 26; pH 9.0. Dev. 1/4 deg. at 1584'. Drlg. Foreman: Pete Powlack.

6-22-80: Drilling at 2699' in Green River Marlstone. Prog. 700'. 7 7/8" hole. KCL-Brine: 8.4#; vis. 26; pH 10.0. Dev: 1/2 deg. at 2000' and 1/4 deg. at 2535'. Drlg. Foreman: Pete Powlack.

6-23-80: Drilling in Green River "A-1" sand at 3550'. Prog. 851'. 7 7/8" hole. KCL-Brine: 9.4#; vis. 26; pH 10.0. Dev: 3/4 deg. at 3059'. Cum. mud cost \$4,108. TWT Drlg. 5/0/0. Drlg. Foreman: Pete Powlack.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .7500000

6-24-80: Drilling in "B" sand at 4229', prog. 679'. 7 7/8" hole. KCL-Brine: Wt. 9.3#; Vis. 26; pH 10.0; chlorides 97,000. Cum. mud cost: \$6,774. TWT Drlg. 6/0/0. Drlg. Foreman: Pete Pawlak

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Conoco Inc.							
3. ADDRESS OF OPERATOR 907 Rancho Road, Casper, Wyoming 82601							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1365' FSL, 1504' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. 43-047-30682				DATE ISSUED 3-17-80			
15. DATE SPUDDED 6-18-80				16. DATE T.D. REACHED 7-5-80		17. DATE COMPL. (Ready to prod.) 12-15-80	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4773' GL				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7178'		21. PLUG, BACK T.D., MD & TVD 7120'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5934 - 48' 6121 - 25' 6153 - 56' 6440 - 49' 6528 - 36' 5956 - 63' 6130 - 47' 6412 - 18' 6463 - 69'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR, FDC-CNL, GR-Caliper and CBL-VDL-GR-CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		504'		12 1/4	
5 1/2"		17#		7163'		7 7/8	
						245 sacks	
						1145 sacks	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
		NONE				SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1.9		5913'		6376'			
31. PERFORATION RECORD (Interval, size and number) 5934-48'-15 Holes 6440-49'-10 Holes 5956-63'- 8 Holes 6463-69'- 7 Holes 6121-25'- 5 Holes 6528-36'- 9 Holes 6130-47'-18 Holes 6153-56'- 4 Holes 23-Gram Jets w/ .42" 6412-18'- 7 Holes Hole-83 Holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED On Reverse			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-30-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-15-80		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 1275#		CASING PRESSURE 1400#		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
						1161	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Admin. Supervisor				DATE 1-7-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(3) UOGCC(2) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTO.M	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Zone 1			Acid Detail	Green River Marlstone	1973'	
			5934-48'			
			5956-63'			
			1100 gal 15% HCL "MSR-100" acid 35 ball sealers			
Zone 2			6121-25'	Base of Marlstone	2990'	
			6130-47'			
			6153-56'			
			1350 gal 15% HCL "MSR-100" acid 40 ball sealers 1400 gal 2% KCL H ₂ O			
Zone 3			6412-18'	Green River "A" Sand	3447'	
			6440-49'			
			6463-69'			
			15% HCL "MSR-100" acid - 1650 gal 45 ball sealers 1550 gal 2% KCL H ₂ O			
Zone 4			6528-36'	Green River "A-1" Sand	3596'	
			Frac Detail			
			212,000 gal 2% KCL H ₂ O Frac fluid containing:		3733'	
			8480 lbs.			
			4240 lbs.	Green River "B" Sand	4727'	
			"J-266"			
			"Adomite Aqua"			
			"F-78"			
			212 gal	Green River "D" Sand	5294'	
			20,000 lbs.			
			100 Mesh sand	Wasatch		
			180,000 lbs. 20-40 sand			



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

RECEIVED
FEB 19 1982

DIVISION OF
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

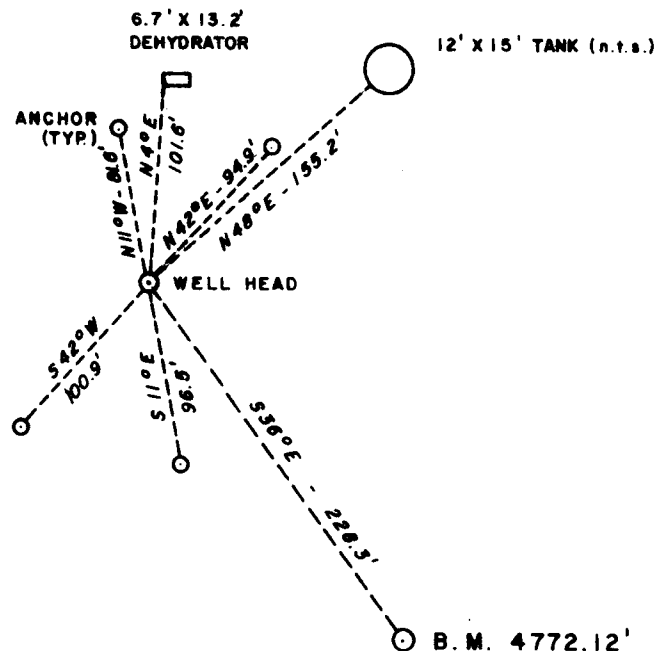
A. M. Yarsa
Division Manager

abs

att.

PROJECT
CONOCO INC.

Production Facilities Layout
for Well location, U.T. 36#17
located in Section 36, T8S,
R 21E, S.L.B. & M. Uintah
County, Utah.



NOTE : Compass Bearings



CERTIFICATE

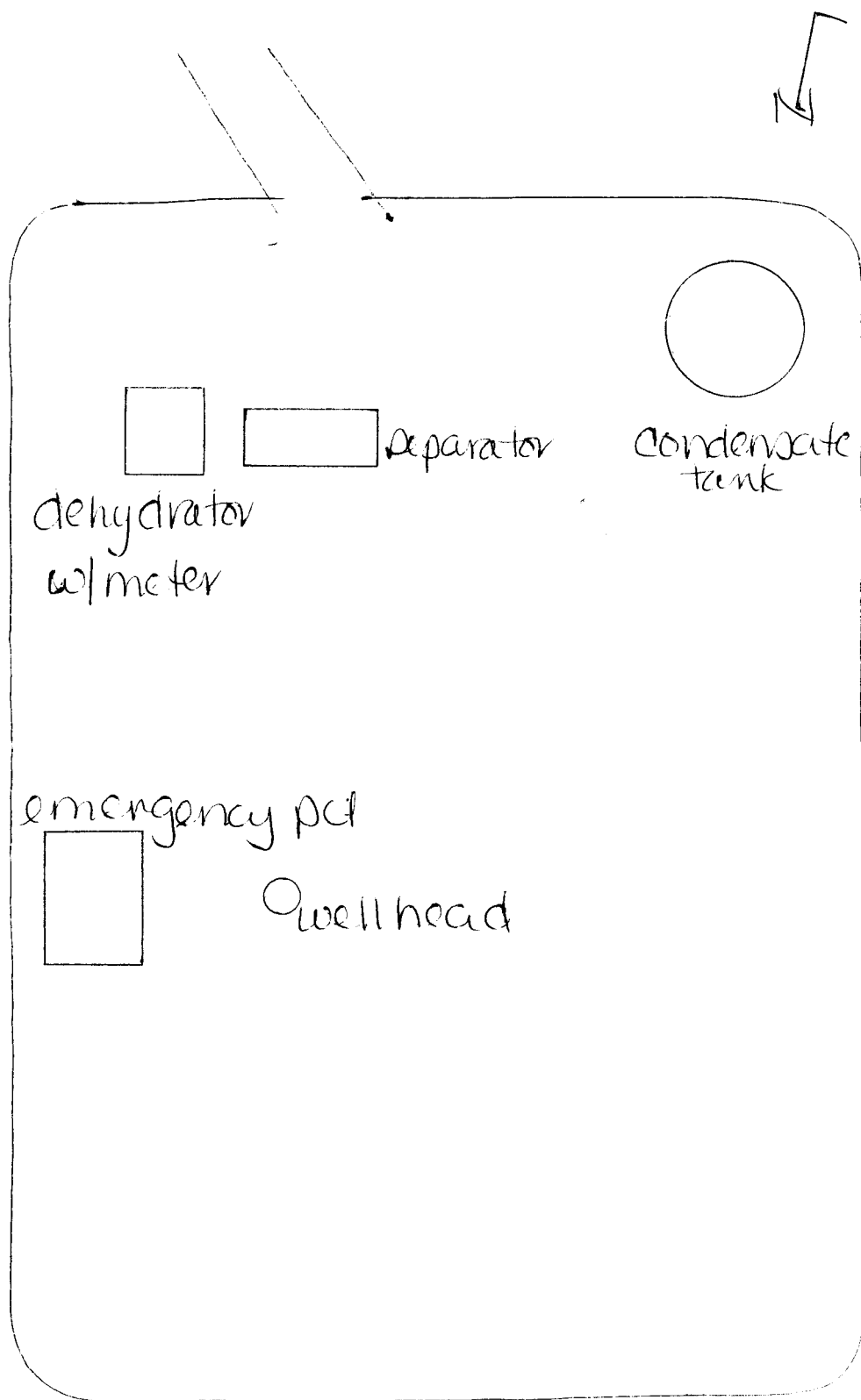
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/14/82
PARTY	DA JK RP	REFERENCES	GLO Plat
WEATHER	COLD	FILE	CONOCO

Ute Tribal 36 #17 Sec. 36, T8 S9, R21E Hubby 4/4/89





Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

September 19, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RECEIVED

SEP 25 1991

DIVISION OF
OIL GAS & MINING

Gas Reports
Natural Buttes Field
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

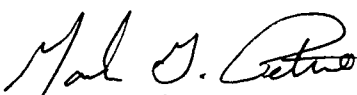
85 21E 36
42 047 30682

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management
 Gas Reports
 Natural Buttes Field
 September 19, 1991
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

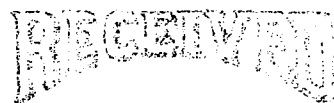
Sincerely


 Mark G. Petrie
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF
 JUOGCC



SEP 25 1991

DIVISION OF
 OIL GAS & MINING

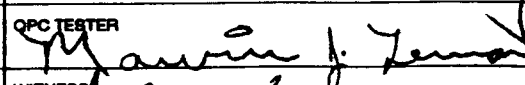
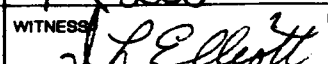
ECONOMY PIPELINE COMPANY

LOCATION NO. 001056				FED. LEASE NO. 1420-H62-2889				COUNTY WINTAH				STATE UT.		DATE 8-22-91																	
STATION OR CUSTOMER CONOCO UTE TRIBAL #36-17												TIME OF TEST 11:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																			
ORIFICE METER		MAKE BARTON		SERIAL NO. 193268		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.4		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIMES LAG													
		D. W. Press: 525				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: 12.4																													
		Static Pen Set: 537.4				534.4				537.4				3.45				3.45				85				85				2 hrs.	

DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.330$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80	0	SA	80		Line Press.	522	Line Press.	525								
10	10	60	60	10	ME	60		Full Range	983	Full Range	988								
30	30	40	40	30		40		THERMOMETER											
50	50	20	20	50		20						MAKE				BARTON			
70	70	0	0	70		0						RANGE				0 + 150 F			
90	90			90								FOUND				LEFT			
100	100			100								UP				DOWN			
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm		
								85	85							SAME			
								0	0										

ORIFICE PLATE		SIZE 2 X 00.625		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SMP. FLG		TAPS	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO.		LINE SIZE 2"		ID 1.939			
MICRO HORIZONTAL 00.625		MICRO VERTICAL 00.625		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING														GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 84	
DIFFERENTIAL							PRESSURE							REMARKS/CORRECTIONS ADJUST SPAN ON STATIC			
FOUND				LEFT			FOUND				LEFT						
UP		DOWN		UP		DOWN	UP		DOWN		UP		DOWN	UP		DOWN	
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans
%		%		%		%		%		%		%		%		%	
0		100		0		100		0		100		0		100			
25		75		25		75		25		75		25		75			
50		50		50		50		50		50		50		50			
75		25		75		25		75		25		75		25			
100		0		100		0		100		0		100		0			

QPC TESTER

 WITNESS


QUESTAR PIPELINE COMPANY
MEASURE AND EQUIPMENT INSPECTION REPORT

AUG - 9 1991

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 7-3-91																	
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104										TIME OF TEST 12:45 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																					
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. O.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: 516				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: 12.3																													
		Static Pen Set: 528.3				528.3				528.3				4.65				4.75				107				101				2 hrs.	

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	5	80		Line Press.	516	Line Press.	SAME				
10	10	60	60	10	5	60		Full Range		Full Range					
30	30	40	40	30	5	40		THERMOMETER MAKE BARTON RANGE 0 + 150 F SERIAL NO. _____ FOUND UP DOWN UP DOWN Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm 101 107 0 +6 101 101 0 0							
50	50	20	20	50		20									
70	70	0	0	70		0									
90	90			90											
100	100			100											

ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR.		TAPS FIG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE		Upstream ID:		Downstream ID:			

TELEMETERING														GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 94°	
DIFFERENTIAL							PRESSURE							REMARKS/CORRECTIONS ADJUST TEMP. OIL ON ORIFICE PLATE			
FOUND				LEFT			FOUND				LEFT						
UP		DOWN		UP		DOWN	UP		DOWN		UP		DOWN				
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0				
														QPC TESTER <i>[Signature]</i>		WITNESS	

NESTAR PIPELINE COMPANY
MEASURE, NOT EQUIPMENT INSPECTION REPORT

Conrad
DeAnn

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 6-4-91																	
STATION OR CUSTOMER LAT. # 520 M.M. ST. # 104										TIME OF TEST 10:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																					
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 302A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG 2 hrs.													
		D. W. Press: 491				FOUND				FOUND				FOUND						FOUND											
		Atmos. Press: 12.3																													
				Static Pen Set: 503.3				503.3				503.3				5.75				5.65				80				80			
DIFFERENTIAL TEST										STATIC TEST																					
FOUND								LEFT								D.W. METER								SQ. ROOT VALUE, AS LEFT							
UP				DOWN				UP				DOWN				FOUND				LEFT				$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$							
Test		Meter		Test		Meter		Test		Meter		Test		Meter		Test		Meter													
Atmos.		12.3		Atmos.		5		Line Press.		491		Line Press.		5		Full Range		Full Range													
% 0		0		% 80		80		% 0		5		% 80		80		% 0		0													
10		10		60		60		10		5		60		80		10		0													
30		30		40		40		30		5		40		80		30		0													
50		50		20		20		50		5		20		80		50		0													
70		70		0		0		70		5		0		80		70		0													
90		90						90		5				80		90															
100		100						100		5				80		100															
ORIFICE PLATE										SIZE 8 x 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL				TYPE SR. FIG.									
EDGES SHARP? YES										ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 814427				LINE SIZE 8"				ID 7.981									
MICRO HORIZONTAL 02.750										MICRO VERTICAL 02.750				METER TUBE Upstream ID: _____ Downstream ID: _____																	
TELEMETERING														GRAVITY CALL: (801) 530-2788				ATMOS. TEMP. 65°													
DIFFERENTIAL														PRESSURE										REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE							
FOUND								LEFT						FOUND								LEFT									
UP				DOWN				UP				DOWN				UP				DOWN											
Test		Trans		Test		Trans		Test		Trans		Test		Trans		Test		Trans		Test		Trans									
% 0		100		% 0		100		% 0		100		% 0		100		% 0		100		% 0		100									
25		75		25		75		25		75		25		75		25		75		25		75									
50		50		50		50		50		50		50		50		50		50		50		50									
75		25		75		25		75		25		75		25		75		25		75		25									
100		0		100		0		100		0		100		0		100		0		100		0									
														OPC TESTER <i>Maurice J. Jensen</i>										WITNESS							

QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT

Conoco
DeAnn

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 5-1-91																	
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104												TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM																			
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 100G		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: 507				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: 12.3																													
		Static Pen Set: 519.3				519.3				519.3				5.75				5.65				84				80				2 hrs.	

DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.206$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80.3	0	0	80	80	Line Press.	507	Line Press.	SAME								
10	10	60	60.2	10	10	60	60	Full Range		Full Range									
30	30	40	40.1	30	30	40	40	THERMOMETER											
50	50.1	20	20	50	50	20	20					MAKE				BARTON			
70	70.2	0	0	70	70	0	0					RANGE				0 + 150 F			
90	90.3			90	90							FOUND				LEFT			
100	100.4			100	100							UP				DOWN			
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm		
								80	84			80	80						
								0	+4			0	0						

ORIFICE PLATE				SIZE 8 X 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL				TYPE SR.		TAPS FLG.	
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 8144127				LINE SIZE 8"				ID 7.981			
MICRO HORIZONTAL 02.750				MICRO VERTICAL 02.750				METER TUBE Upstream ID: _____ Downstream ID: _____											

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 58°	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS ADJUST DIFF. AND TEMP. OIL ON ORIFICE PLATE			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				

QPC TESTER
Maurice J. Jensen
 WITNESS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED
UTE Tribal 36-17
43-047-30682 Sec 36 T8S R21E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Utah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

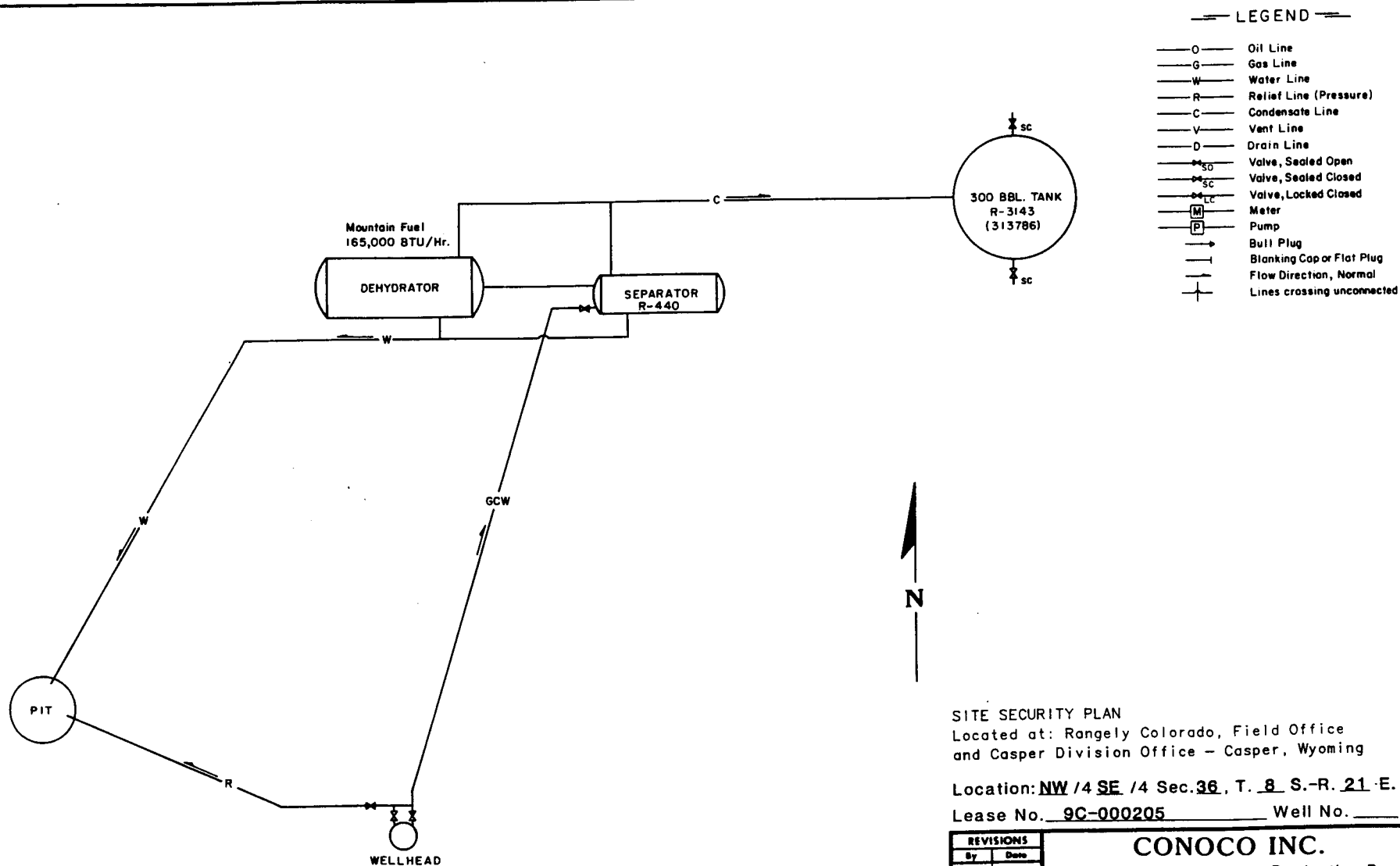
Date: 21 Sep 93

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date



LEGEND

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SO — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- Bull Plug
- Blanking Cap or Flat Plug
- Flow Direction, Normal
- Lines crossing unconnected

SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office
and Casper Division Office - Casper, Wyoming

Location: NW 1/4 SE 1/4 Sec. 36, T. 8 S.-R. 21 E.

Lease No. 9C-000205 Well No.

REVISIONS		CONOCO INC.	
By	Date		
G.L.H.	11-89	Casper Division	Production Dept.
		NATURAL BUTTES	
		Ute Tribal 36-17	
		Country: Utah	State: Utah
		Engineer: J.D. Polya, Lse Opr.	Cont. Int. =
		Geologist:	Date: 10-88
		Draftsman: SGM	Scale: NTS Well Status:

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-30906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

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☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

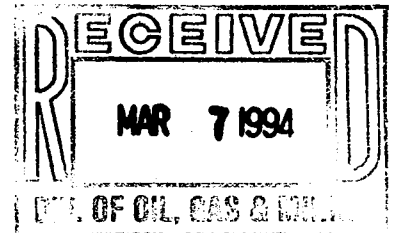
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

E. Leon Grant

Signed: E. Leon Grant

Title: SHEAR Director

Date: 3 Mar 94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

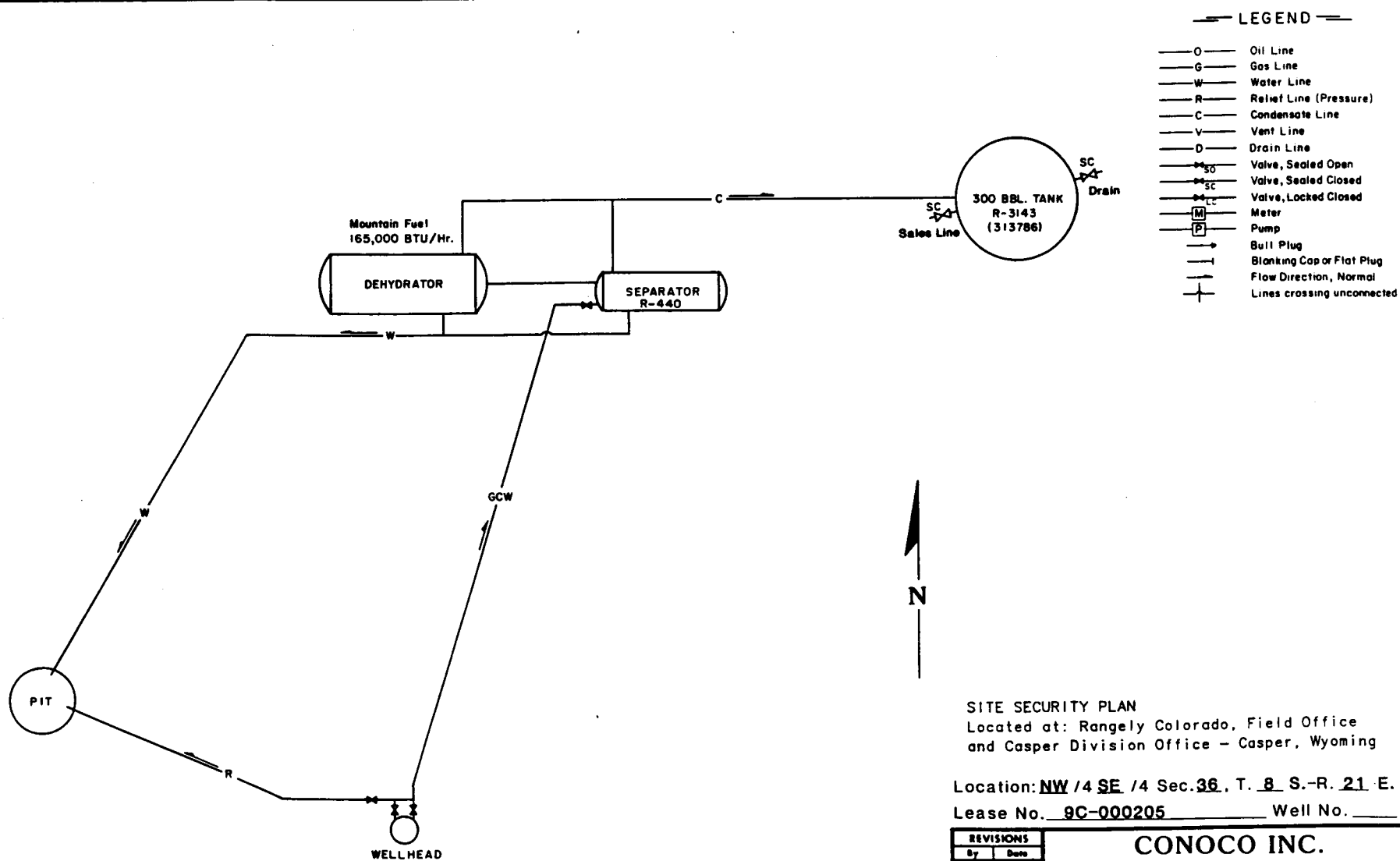
Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667



LEGEND

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SC — Valve, Sealed Open
- SC — Valve, Sealed Closed
- SC — Valve, Locked Closed
- M — Meter
- P — Pump
- Bull Plug
- Blanking Cap or Flat Plug
- Flow Direction, Normal
- Lines crossing unconnected

SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office
and Casper Division Office - Casper, Wyoming

Location: NW 1/4 SE 1/4 Sec. 36, T. 8 S.-R. 21 E.

Lease No. 9C-000205 Well No.

REVISIONS		CONOCO INC.	
By	Date	Casper Division Production Dept.	
G.L.H.	11-89	NATURAL BUTTES	
J.C.F.	2-94		
		Ute Tribal 36-17	
		Country: Utah	State: Utah Cont. Int. -
		Engineer: J.D. Polys, Lee Opr.	Date: 10-86
		Geologist: <u>SGM</u>	Draftsman: <u>SGM</u> Scale: <u>1"=100'</u> NTS Well Status: <u> </u>

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
CONOCO INC
1000 S PINE RM 565-1 NT
PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
PINNACOOSE 6 #3								
4304730428	00055	09S 21E 6	WSTC			14-20-H62-3028	CA# 9C-179	√(2.22.99)
MNT LION ETAL 34 #2								
4304730338	00060	08S 21E 34	WSTC			14-20-H62-3010	CA# 9C-178	√(2.22.99)
FED 35 #5								
4304730563	00070	08S 21E 35	WSTC		fed	11-8621	CA# NPM-1604	√(1.29.99)
ANKERPONT ETAL 2 #6								
4304730572	00075	09S 21E 2	WSTC			14-20-H62-3012	CA# 9C-187	√(1.29.99)
DUNCAN FED 33 #9								
4304730643	00080	08S 21E 33	WSTC			14-20-H62-3701	CA# NPM-1705	√(4.28.99)
PAWINNEE ETAL 3 #10								
4304730662	00085	09S 21E 3	WSTC			14-20-H62-3009	CA# 9C-186	√(2.22.99)
CESSPOOCH ETAL 5 #14								
4304730675	00090	09S 21E 5	WSTC		fed	UTU-34358	CA# CR-4	√(2.22.99)
HALL ETAL 31 #18								
4304730664	00095	08S 22E 31	WSTC		fee		CA# NPM-1887	√(1.29.99)
JENKS ETAL 5 #11								
4304730726	00100	09S 21E 5	WSTC			14-20-H62-3008	CA# 9C-183	√(2.22.99)
WISSIUP ETAL 36 #15								
4304730700	00105	08S 20E 36	WSTC			14-20-H62-3003	CA# CR-I-219	√(2.22.99)
UTE TRIBAL 36 #17								
4304730682	00110	08S 21E 36	WSTC			14-20-H62-2889	CA# 9C-205	√(1.29.99)
TABBEE 34 #20								
4304730734	00115	08S 20E 34	WSTC			14-20-H62-2998	CA# 9C-207	√(2.22.99)
STATE 32 #21								
4304730754	00120	08S 21E 32	WSTC		ST	ML-22052	CA# 9C-204	√(1.29.99)
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.
Date: _____
Name and Signature: _____ Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

1365' FSL & 1504' FEL, (NW/SE), Sec. 36, T 8S, R 21E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2889

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

9C - 205

8. Well Name and No.

Conoco Ute Tribal 36, Well # 17

9. API Well No.

43-047-30682

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Ut.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

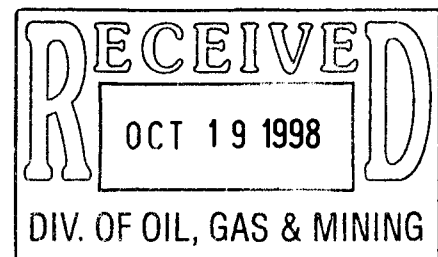
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Diagrams
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Sr. Regulatory Specialist

Date 10-15-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONOCO

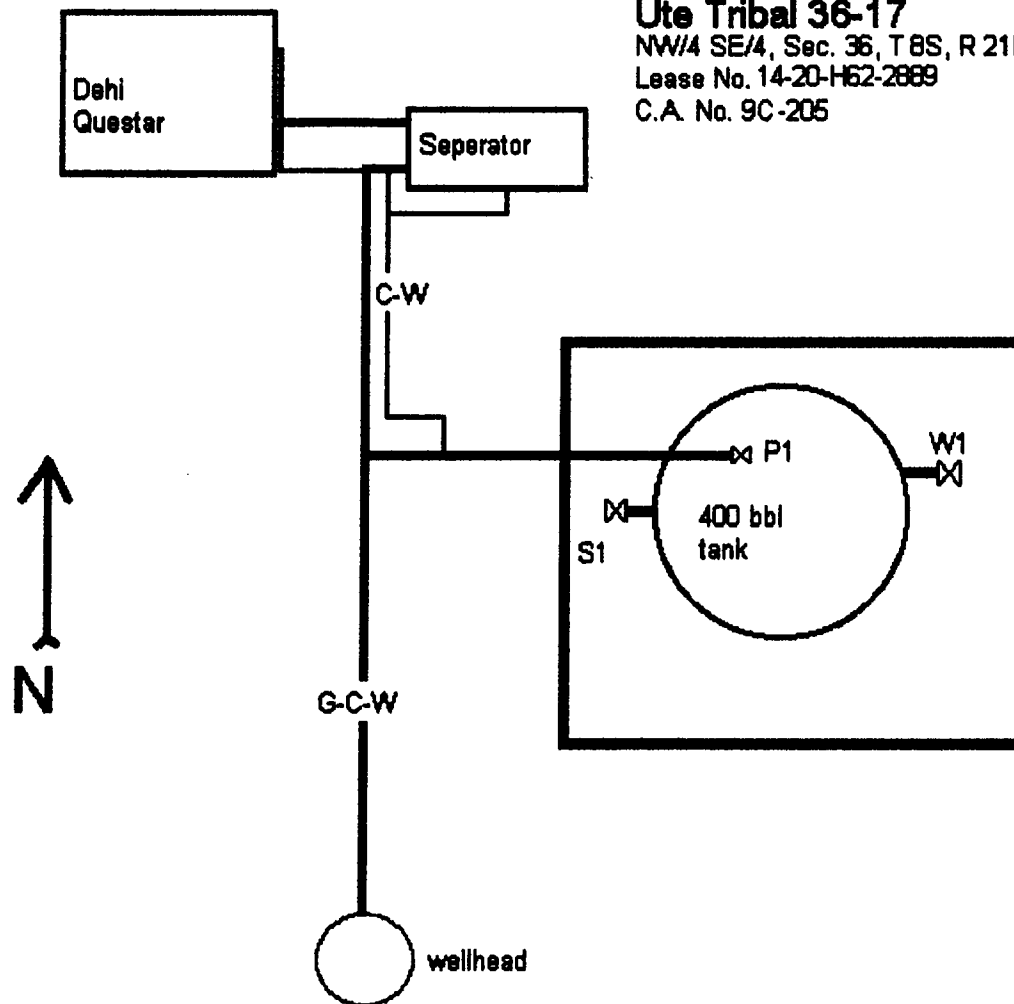
Natural Buttes

Ute Tribal 36-17

NW/4 SE/4, Sec. 36, T 8S, R 21E.

Lease No. 14-20-H62-2889

C.A. No. 9C-205



SITE SECURITY PLAN

S1 Sales valve, sealed closed during production.

W1 Water drain valve, sealed closed.

P1 Production valve, open.

Rev. 8-98

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2- CH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) COASTAL OIL & GAS CORP
 (address) 9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
M. D. ERNEST
 Phone: (713) 877-7890
 Account no. N0230

FROM: (old operator) CONOCO INC.
 (address) 10 DESTA DR. STE 100W
MIDLAND, TX 79705-4500
BILL R. KEATHLY
 Phone: (915) 686-5424
 Account no. N0260

WELL(S) attach additional page if needed:

*CA AGREEMENT

Name: <u>*SEE ATTACHED*</u>	API: <u>43-047-30282</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- DR 6. **Cardex** file has been updated for each well listed above.
- DR 7. Well file labels have been updated for each well listed above. *(New Filing System)*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ✓ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- ✓ 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond. (11-24-98) 11608382-1 (blanket bond already furnished)
- ✓ 2. A copy of this form has been placed in the new and former operator's bond files.
- ✓ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ✓ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been **microfilmed**. Today's date: 5-18-99.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Conoco Inc.

3. Address and Telephone Number:

10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages:

1365' FSL & 1504' FEL

QQ, Sec. T, R, M

(NW/SE) Sec. 36, T 8S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-2889

6. If Indian Allottee or Tribe Name:

Uinta & Oray

7. Unit Agreement Name:

9C - 205

8. Well Name and Number:

Conoco Ute Tribal 36, Well # 17

9. API Well Number:

43-047-30682

10. Field and Pool or Wildcat:

Wasatch

County: Uintah

State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

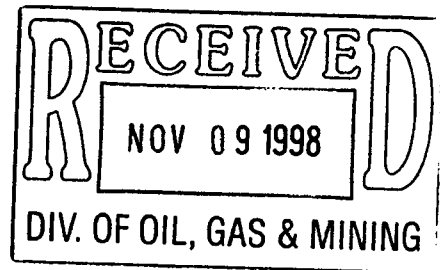
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature

Bill R. Keathly
Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

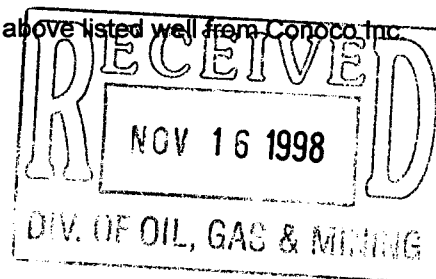
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: <div style="text-align: center;">14-20-H62-2889</div>
2. Name of Operator: <div style="text-align: center;">Coastal Oil & Gas Corporation</div>	6. If Indian Allottee or Tribe Name: <div style="text-align: center;">Uintah & Ouray</div>
3. Address and Telephone Number: <div style="text-align: center;">Nine Greeway Plaza, Houston, TX 77046-0995</div>	7. Unit Agreement Name: <div style="text-align: center;">9C - 205</div>
4. Location of Well Footages: _____ QQ, Sec., T., R., M _____	8. Well Name and Number: <div style="text-align: center;">Conoco Ute Tribal 36, Well # 17</div>
<div style="text-align: center;">1365' FSL & 1504' FEL (NW/SE) Sec. 36, T 8S, R 21E</div>	9. API Well Number: <div style="text-align: center;">43-047-30682</div>
	10. Field and Pool or Wildcat: <div style="text-align: center;">Wasatch</div>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Approximate date work will start _____</p>	<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Transfer of Operator </div> </div> <p>Date of work completion _____</p> <p style="font-size: small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13. Name & Signature: M. D. Ernest Title: Technical Manager Date: 11/11/98

(This space for State use only)

Dist; State(3),

memorandum

TE: December 23, 1998

TO OF: Acting Superintendent, Uintah and Ouray Agency *for*

CT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

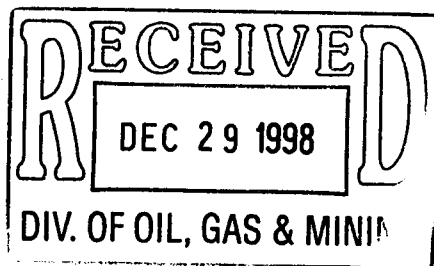
CA No.	Location	Legal	Acres
9C-182	35-T 0 S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals



Designation of Successor Operator for communized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLE&M
SECTION: S/2 35
Containing 320.0 acres, more or less.

This indenture, dated as of the 23rd day of December, 19 98, by and between Coastal Oil & Gas Corporation, designated as "First party", and the owners of communized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communization Agreement for the Above Communized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communized area under and pursuant to all the terms of the said Communization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST J. P. Peña
Witness
By: Donald H. Spier
Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communization Agreement for the above location, this 23rd day of DECEMBER, 19 98.

Acting [Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

January 7, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, Texas 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1604
Uintah County, Utah

Gentlemen:

We received an indenture dated December 23, 1998, whereby Conoco, Inc. resigned as Operator and Coastal Oil and Gas Corporation was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 7, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division Oil, Gas, & Mining~~

File - NRM-1604 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

UT931:TATHOMPSON:tt:1/7/99

Page No. 1
01/07/99

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	R
-------	------------	-----------	-----	---------	----------	---

** Inspection Item: NRM1604

UTU8621	4304730563	35-5 CONOCO-FEDERAL	NWNW	35	T 8S	R
---------	------------	---------------------	------	----	------	---

memorandum

DATE:
REPLY TO
ATTN OF:

January 8, 1999

SUBJECT:

Acting Superintendent, Uintah and Ouray Agency

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District

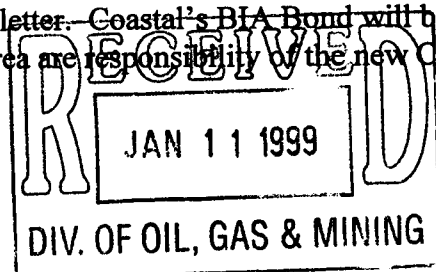
Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-187	2-T9S-R21E	N/2	326.64
UTU-76246	1-T9S-R21E	N/2	331.59

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000187

Designation of Successor Operator for communized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 South, RANGE 21 East, USB&M/SLB&M
SECTION: N/2 Section 2
Containing 326.64 acres, more or less.

This indenture, dated as of the 4th day of January, 1999, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. IF-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

WITNESS

Witness

Witness

Witness

Coastal Oil & Gas Corporation

FIRST PARTY

By: W. L. Donnelly
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

TEST

By: _____

TEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 8th day of January, 1999.

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UTU-76246

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 S, RANGE 21E, USB&M/SLB&M

SECTION: N/2 Section 1

Containing 320 331.50 acres, more or less.

This indenture, dated as of the 30th day of December, 198, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 131, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 8/22/97, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier
Witness

Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

TEST

Y: _____

TEST

Y: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 1999.

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

UNITED STATES GOVERNMENT
memorandum

DATE: January 20, 1999
**REPLY TO
ATTN OF:** Acting Superintendent, Uintah and Ouray Agency
SUBJECT: Concurrence for Approval for Change of Operator
TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-000205	36-T8S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

PAGE 2/2

Communitization Agreement Number: 9C-000205

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M
SECTION: S/2 Section 36
Containing 320.00 acres, more or less.

This indenture, dated as of the 4th day of January, 19 99, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 4/14/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

WITNESS

WITNESS

WITNESS

WITNESS

TEST

y: _____

TEST

y: _____

Coastal Oil & Gas Corporation

FIRST PARTY

By: W. L. Donnelly
W. L. Donnelly, Vice President

CHANDLER & ASSOCIATES, LLC

By: Mitchell L. Solich
Mitchell L. Solich - President

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 20th day of January, 19 99.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

February 2, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1887
Uintah County, Utah

Gentlemen:

We received an indenture dated January 27, 1999, whereby Conoco, Inc. resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA NRM-1887, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective February 2, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1887.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~

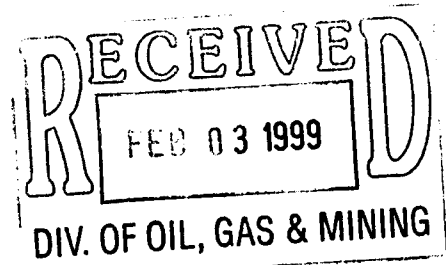
File - NRM-1887 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TATHOMPSON:tt:2/2/99



Page No. 1
02/02/99

Well Status Report
Utah State Office
Bureau of Land Management

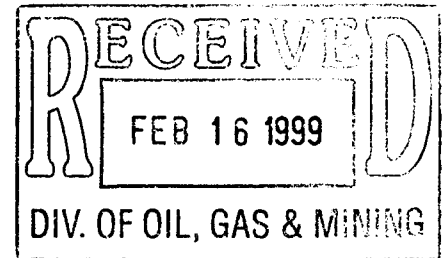
Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
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** Inspection Item: NRM1887

FEE	4304730664	31-18 HALL ET AL	NWNW	31	T 8S	R22E PGW	CONOCO INCORPORATED
UTU43919	4304732716	FEDERAL 31-57	SENE	31	T 8S	R22E PGW	CONOCO INCORPORATED

UNITED STATES GOVERNMENT
memorandum

DATE: February 11, 1999
**REPLY TO
ATTN OF:** Acting Superintendent, Uintah and Ouray Agency
SUBJECT: Concurrence for Approval for Change of Operator
TO: Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for communitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 Section 1
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,
1999 by and between Coastal Oil & Gas Corporation, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective June 30,
1993 wherein Conoco, Inc. is designated as
Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent, Agency} ~~Minerals, Bureau of Land Management,~~ ^{Uintah & Ouray} First Party shall be granted
the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esqui
Witness
L. Peter
Witness

FIRST PARTY
Coastal Oil & Gas Corporation
BY W. L. Donnelly
W. L. Donnelly, Vice Pres.

8/15

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on **FEB 09 1993**.

Charles H. Cameron
Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF HARRIS) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

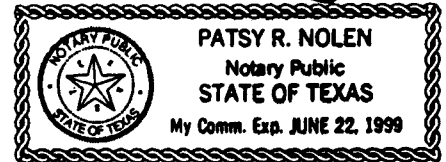
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 2
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective May 1, 1978 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid ^{Superintendent, Agency.} ~~Minerals, Bureau of Land Management~~, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Ronald H. Spici

Witness

L. Peña
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY *W. L. Donnelly*
W. L. Donnelly, Vice Pres.

WLD

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on **FEB 03 1999**

Charles H. Cameron
Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Harris) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

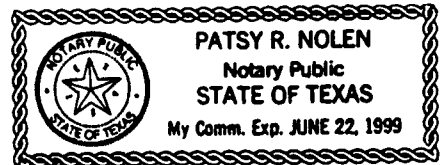
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

SIGNATION OF SUCCESSOR OPERAT

Communitization Agreement Number: CR-172

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

1. DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 34
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 35
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 36
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Price
Witness
L. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

ATTEST
By: _____

(Second Party)
By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

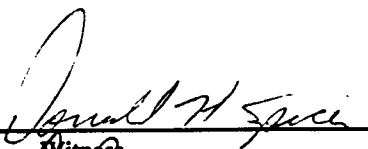
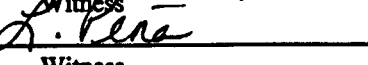
WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


Witness

Witness

Coastal Oil and Gas Corporation
(First Party)

By: 
W. L. Donnelly, Vice President

(Second Party)

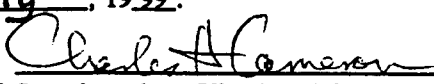
ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.


Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 5
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Camens
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 5
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

CIG Exploration, Inc.
(Second Party)

By: Gregory W. Hutson
Gregory W. Hutson, Vice President

Donald H. Spivey
Witness
L. P. Pina
Witness
Donald H. Spivey
Witness
L. P. Pina
Witness

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: YR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Co.
(Second Party)

By: Stephen H. Bell
Stephen H. Bell, Vice President-Land

By: _____

ATTEST

By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this _____ day of _____, 1999.

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

memorandum

DATE:
REPLY TO
ATTN OF:

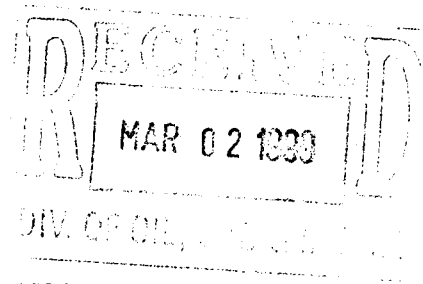
February 24, 1999

SUBJECT:

Superintendent, Uintah & Ouray Agency, Minerals and Mining
Communitization Agreements for Coastal Oil & Gas

TO:

Bureau of Land Management, Vernal District Office
Bureau of Land Management, Utah State Office, Attn: Theresa Thompson
Division of Oil, Gas & Mining, Attn: Lisha Cordova,
Ute Tribe Energy & Minerals, Attn: Ferron Secakuku



In our letter of February 11, 1999, we inadvertently approved two Designations of Successor Operator for Communitization Agreements (CA's) from Conoco, Inc. to Coastal Oil & Gas Corp with the approval date of February 9, 1999. The two Designations for the CA's are:

UTU-76246
9C-187

N/2 of Sec. 1-T9S-R21E
N/2 of Sec. 2-T9S-R21E

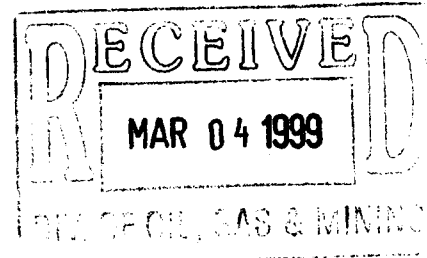
The Designations for the above two CA's were previously approved on January 8, 1999. Please disregard our letter to approve the above two Designations in our letter of February 11, 1999. The approval date of January 8, 1999 is the correct date.

If you have any questions regarding the above, please do not hesitate to contact this office.

Charles H. Cameron

UNITED STATES GOVERNMENT
memorandum

DATE: March 1, 1999
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: Designation of Successor Operator
TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	31-T9S-R21E	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

431-8S ZZE

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

Charles Hammer

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

FEB 27 1999
UINTAH & OURAY
AGENCY

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

ATTEST

By: [Signature]
Assistant Secretary, Sharon M. Pope

ATTEST

By: _____

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

Key Production Co.
(Second Party)
Company, Inc.

By: [Signature]
Stephen W. Bell, Vice President-Land

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 6
Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

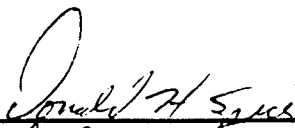

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


Witness

Witness

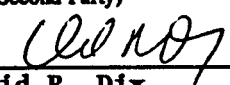
ATTEST
By: _____

ATTEST
By: _____

Coastal Oil and Gas Corporation
(First Party)

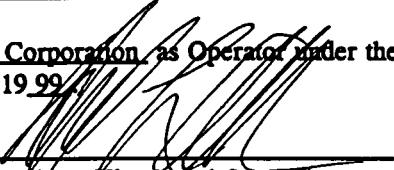
By: 
W. L. Donnelly, Vice President

Westport Oil & Gas
(Second Party)

By: 
David R. Dix
Attorney-in-Fact

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 27th day of February, 1999.


Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

UNITED STATES GOVERNMENT
memorandum

DATE: April 27, 1999
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: *[Signature]*
Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Designation of Successor Operator for several Communitization Agreements, informing this office of a change of operator for the following CA's:

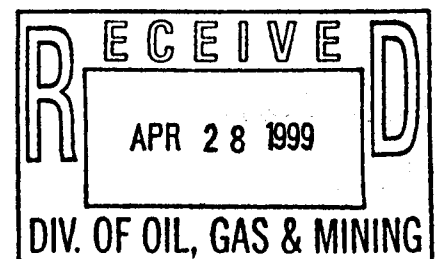
OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal Description
CR-168	N/2	Sec. 1-T9S-R20E
NRMI-1705	S/2	Sec. 22-T8S-R21E
UTU080I49-84C721	S/2	Sec. 4-R9S-R21E
9C-000204	S/2	Sec. 32-T8S-R21E
UTU080I49-84C725	N/2	Sec. 4-T9S-R21E

All operations will be covered under Coastal Oil & Gas Corporation Coastal Oil & Gas Corp. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



SIGNATION OF SUCCESSOR OPERAT

UT08149-
Communitization Agreement Number: UT080491-84C725

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 320.7 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/29/83, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

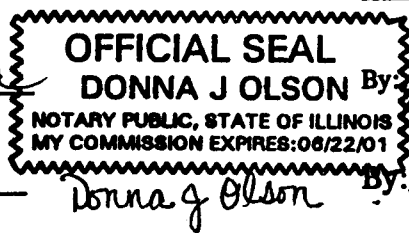
IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

Hansen Construction
(Second Party)

By: [Signature] Pres.



ATTEST

By: [Signature]

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000204

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 32
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

ATTEST
By: [Signature]
ATTEST
By: [Signature]

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President
Chevron U.S.A. Inc.
~~Coastal Oil and Gas Corporation~~
(Second Party)
By: [Signature]
By: D.T. Berlin, Assistant Secretary

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080749-84C721

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 4
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/9/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey
Witness
Rima Pera
Witness

ATTEST
By: _____

ATTEST
By: _____

ATTEST
By: _____

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

Enron Oil & Gas Co.
By: James D. Lightner
Agent and Attorney-in-Fact
G. W. McDonald
By: _____

Tymco Oil Co.
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

~~DESIGNATION~~ OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM 1705

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Enron Oil & Gas Co.
(Second Party)

By: James D. Lightner
James D. Lightner
Agent and Attorney-in-Fact

By: _____

Witness
Witness

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number CR-168

Designation of successor Operator for cummunitized area, County of Uintah, State of Utah, being:

Township 9, South, Range 20, East

Section 1: N1/2 -

Containing 318.84 acres, more or less.

THIS INDENTURE, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

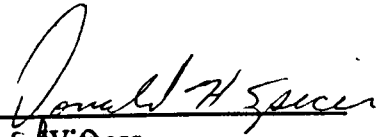
WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 5/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and


WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs~~ ^{Chief, Branch of Fluid Minerals, Bureau of Land Management}, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.



Witness


Witness

FIRST PARTY

Coastal Oil & Gas Corporation

By: 

W. L. Donnelly, Vice President

SECOND PARTIES

G. W. McDonald

By: _____
Execution Date: _____

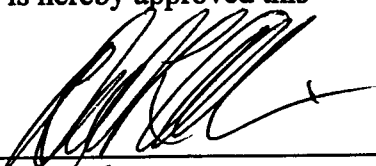
Tymco Oil Company

By: _____
Execution Date: _____

By: _____
Execution Date: _____

By: _____
Execution Date: _____

The foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, is hereby approved this -
26th day of April, 1999.



Superintendent,
Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)

) SS.

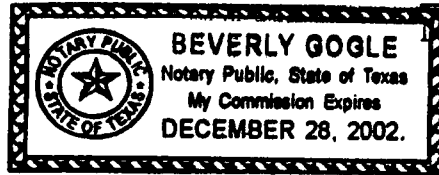
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 28th day of January, 1999,
by W. L. Donnelly, Vice President, on behalf of Coastal Oil and Gas Corporation.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:



Beverly Gogle
Notary Public

STATE OF _____)

) SS.

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1999,
by _____, _____, on behalf of _____.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:

Notary Public

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62 (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

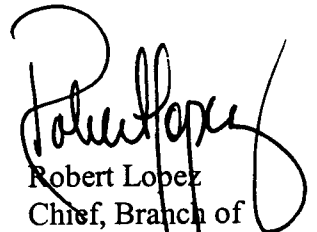
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

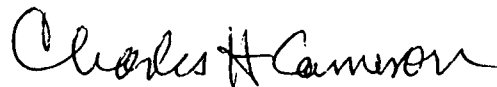
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 53	36-08S-21E	43-047-32695	11838	INDIAN	GW	P
UTE TRIBAL 36 17	36-08S-21E	43-047-30682	110	INDIAN	GW	P
TRIBAL 36-148	36-08S-21E	43-047-34507	99999	INDIAN	GW	APD
WONSITS FEDERAL 1-5	05-08S-22E	43-047-33692	13081	FEDERAL	GW	S
WONSITS FEDERAL 1-6	06-08S-22E	43-047-34081	99999	FEDERAL	GW	APD
WONSITS FEDERAL 2-6	06-08S-22E	43-047-34082	13297	FEDERAL	GW	DRL
WONSITS FEDERAL 3-6	06-08S-22E	43-047-34059	99999	FEDERAL	GW	APD
WONSITS FEDERAL 4-6	06-08S-22E	43-047-34083	99999	FEDERAL	GW	APD
KENNEDY WASH FED 13-1	13-08S-22E	43-047-33615	12926	FEDERAL	GW	P
GLEN BENCH 21-2	21-08S-22E	43-047-34091	99999	FEDERAL	GW	APD
GLEN BENCH 23-21	21-08S-22E	43-047-31007	6054	FEDERAL	GW	P
GLEN BENCH 22-2	22-08S-22E	43-047-34092	99999	FEDERAL	GW	APD
GLEN BENCH FEDERAL 24-22	22-08S-22E	43-047-30610	6124	FEDERAL	GW	P
GLEN BENCH FEDERAL 22-3	22-08S-22E	43-047-34093	13267	FEDERAL	GW	P
GLEN BENCH FEDERAL 3W-22-8-22	22-08S-22E	43-047-33652	99999	FEDERAL	GW	APD
GLEN BENCH 34-27	27-08S-22E	43-047-31022	10880	FEDERAL	GW	P
HALL 30 58	30-08S-22E	43-047-32715	11849	FEE	GW	P
HALL 30-143	30-08S-22E	43-047-33425	12830	FEE	GW	P
HALL 30-144	30-08S-22E	43-047-33426	12724	FEE	GW	P
STATE 31-57 (FEDERAL) (NRM-1887)	31-08S-22E	43-047-32716	11833	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/26/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.3a. Address 3b. Phone No. (include area code)
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078 435-781-70604. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

OURAY

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any person within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR

Date: 2-16-04
Initials: CHDBy: *[Signature]*

RECEIVED

JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T8S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

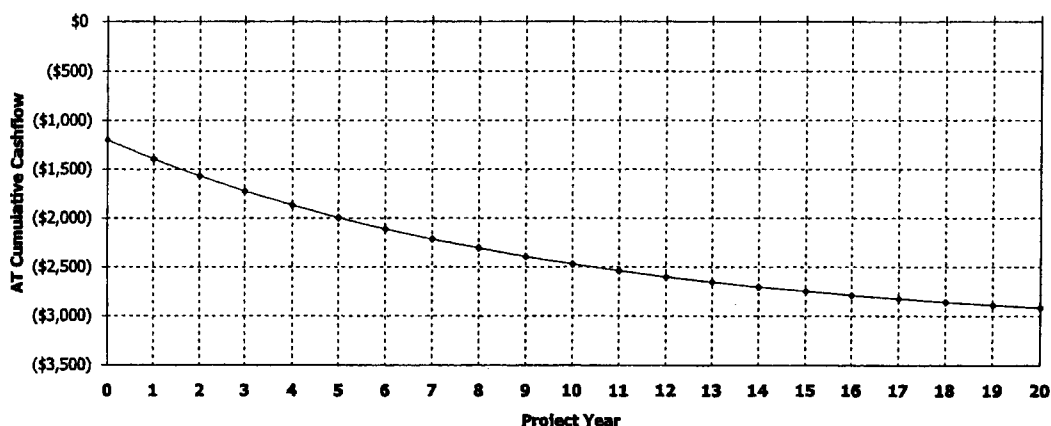
Gross Reserves:

Oil Reserves =	6 BO
Gas Reserves =	0 MCF
Gas Equiv Reserves =	38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F	(A)			

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:				
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)